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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED BY
APR -6 1987

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sol West III	5. State Oil & Gas Lease No. E-1286
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM.	8. Farm or Lease Name Turkey Track Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated ON-GRBG-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3459.4' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Attempt completion in Grayburg zone ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

23-Mar-87 Day 1

- Completion work started at 12:00 Noon, 2/23/87.
- Welded on an 8-5/8" casing extension; installed 8-5/8" SO X 2-3/8" Larkin head (2,000 psig WP).
- Installed 8" X 900 series BOP (2-3/8" rams and blinds).
- Closed blind rams; pressure tested casing, well head etc. with 1,000 psig for 15", test OK.
- Picked up and W I H with 2-3/8", 4.7#/ft. tubing.

24-Mar-87 Day 2

- Spotted 500 gal. 15% acid at 2260' KB.
- Perforated with on shot per interval as follows (Hyperjet III):
2204', 2208' 2211', 2223', 2225', 2227' & 2229' KB (7 holes).
- W I H with 2-3/8", J-55, 8rd., EU, 4.7#/ft. tubing and packer to 2153' KB.
- Displaced acid with 12 bbls. 2% KCL water.
- Swabbed 24 bbls. load water; no show of oil or gas.

25-Mar-87 Day 3

- Acidized with 1500 gal. 15% NEFE.
- Swabbed 17 bbls. load water, no show of oil or gas.

Continued on back

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Bryant TITLE Consultant

DATE 4/2/87

Original Signed By

Les A. Clements

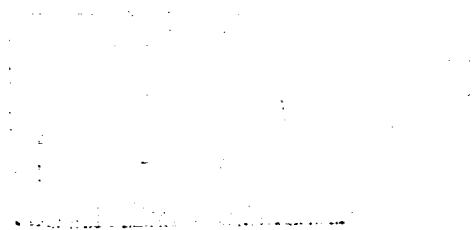
Supervisor District II

TITLE

DATE

APR 15 1987

CONDITIONS OF APPROVAL, IF ANY:



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- 26-Mar-87 Day 4
- Swabbed well dry, recovered 400' heavily oil cut load water.
- 27-Mar-87 Day 5
- Fracture treated well with 20,000 gal. 2% KCL gelled water 16,500# 20/40 sand and 15,000# 12/20 mesh sands.
- 28-Mar-87 Day 6
- Opened well to frac tank; flowed 150 bbls. load waater in 9 hrs., slight gas flare.
- 29-Mar-87 Day 7
- Flowed well to frac tank; recovered 15 bbls. load with slight gas flare.
- 30-Mar-87 Day 8
- Flowed and swabbed for 10 hrs.; recovered 110 bbls. fluid, 20 to 30% oil.
- 31-Mar-87 Day 9
- Flowed and swabbed for 12 hrs.; recovered 90 bbls. fluid, 30 to 35% oil
- 1-Apr-87 Day 10
- Flowed and swabbed for 3 hrs.; recovered 25 bbls. fluid, 60 to 90% oil.
- **Final report until surface equipment set and potential test completed.**