

OIL CONSERVATION DIVISION

P. O. BOX 1000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1286	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sol West III		8. Farm or Lease Name Trukey Track Com
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated North Track Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3459.4' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugging of the Morrow Gas Zone(s), PENN. & WOLF CAMP

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 18-Mar-87 Day 1
-- Moved-in and rigged-up PBCP Unit No. 3.
-- Released packer and pulled out of hole with tubing.
19-Mar-87 Day 2
-- W I H w/ RBP retrieving tool to 4116', hlt bridge. Pulled up to 4,100', tight section; unable to work thru tight spot.
-- P U H to 4,050', loaded hole with fresh water.
-- P O H, laid down retrieving tool.
-- W I H with bull plug, perforated sub and tubing to 4,300'. Worked through obstruction. P O H.
-- Picked up retrieving tool and W I H to 4,116'; set down on obstruction. Rotated and worked through tight spot.
W I H to R B P at 9,000' KB.
-- Released R B P and moved down hole to 10,600' KB. Went through several tight spots on the way to bottom.
Set R B P @ 10,600' KB.
-- P O H with retrieving tool and S I F N.

*Notes: 1. Change in P/A procedure approved by Mr. Mike Williams and witnessed by Johnny Robinson (both NMOCC)
2. Revision to plan - fill casing with cement from 10,600' back to approx. 8,300' KB.

Post IO-2
4-12-87
P & H Mm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Continued on back

SIGNED James F. Brown TITLE CONSULTANT DATE 4/1/87

Original Signed By
Les A. Clements

APR 15 1987

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

20-Mar-87 Day 3

- W I H to 10,500' KB with bull plug, perforated sub and tubing.
- Mix and pumped cement and fluids as follows to plug as per NMOCC requirements (plugging operations witnessed by Mike Stubbenfeld).
 1. 130 bbls. of fresh water
 2. 100 sx. class "H" cement w/ 0.2% HR-7
 3. Displaced with 36.5 bbls. fresh water
 4. P O H with 15 stands to 9661' KB
 5. 100 sx. class "H" cement w/ 0.4% Halid 9
 6. Displaced with 32.5 bbls. fresh water
 7. P O H with 15 stands to 8722' KB
 8. 75 sx. class "H" cement w/ 0.4% Halid 9 (est. top of cement @ 8047' KB)
 9. Displaced with 29.5 bbls. fresh water
 10. P O H with 40 stands to 6218' KB; complete @ 11:52 am.
- W O C to tag top of plug per NMOCC requirements.

21-Mar-87 Day 4

- W I H with tubing; tagged cement @ 8,316' KB. Tag witnessed by Mike Stubbenfeld w/ NMOCC.
- Broke circulation with 5 bbls. fresh water, then mixed and circulated to spot 140 bbls. 9.5*/gal. 32/34 viscosity SW gel mud.
- P O H with tubing to 7,600' KB.
- Circulated 25 sx. class "C" cement plug to spot (7,600'-7,375' KB) with 28.5/ bbls. SW mud (see above).
- Rigged-up to pull casing
- Pulled 70,000*: casing free (string seight should have been appx. 120,000* for 7,500' free point)
- Pulled and laid down 4,140 feet of 17*/ft., N-80, LT & C casing. Bottom joint indicates casing pulled out of collar (probably split collar).

22-Mar-87 Day 5

- W I H with 4,210' of tubing (appx. 71' into stub); spotted 75 sack Class "C" cement plug, est. top @ 3995' KB.
- Pulled and laid down 134 joints of tubing. W O C.
- W I H with tubing, tagged top of plug @ 4,020' (70' cement in stub, 129' on top); witnessed by Mike Stubbenfeld w/ NMOCC.
- Rigged up CRC Wireline Corran and set 8-5/8" CIBP @ 3,190' KB.

23-Mar-87 Day 6

- Dumped 40' of cement on CIBP (3,190'-3,150').
- Operations to plug and abandon well completed at 12:00 noon, 3/23/87; no location restoration work started at this time.