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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Sol West III
Address
P. O. Box 10151, El Paso, Texas 79992
Reason(s) for filing (Check proper box)
☐ New Well
☒ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gashead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
Testing allowable - 400 barrels
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Turkey Track Com
Well No. 1
Pool Name Undesignated - Grbg-SA
Kind of Lease
State, Federal or Fee State
Lease No. E-1286
Location
Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South
Line of Section 26 Township 18-S Range 28-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐
No gas at this time
Address (Give address to which approved copy of this form is to be sent)
Is well produces oil or liquids, give location of tanks.
Unit I Sec. 26 Twp. 18-S Rge. 28-E
Is gas actually connected? No
When
Bst ID-2
5-22-87
comp. SA
If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
James Lebrant
(Signature)
Consultant
(Title)
May 6, 1987
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 20 1987
BY Original Signed By
Les A. Clements
TITLE Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)					
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
					Some Res'v.
					Ditt. Res'v.
Date Spudded					
Completion started					
Date Compl. Ready to Prod.					
Total Depth					
P.B.T.D.					
3150'					
Tubing Depth					
2315					
Depth Casing Shoe					
3300'					
Performance					
2204, 2208, 2211, 2223, 2225, 2227, 2229 (7 holes)					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE					
CASING & TUBING SIZE					
DEPTH SET					
SACKS CEMENT					
2100 sks. circ to surf.					

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	4/13/87	Length of Test	24 hour	Actual Prod. During Test	18 BO & 16 BW
Date of Test	5/1/87	Tubing Pressure	N/A	Oil - Bbls.	18
Producing Method (Flow, pump, gas lift, etc.)	Pump	Casing Pressure	7#	Water - Bbls.	16
		Choke Size	N/A	Gas - MCF	50

TELETYPE

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate