

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Div-Dist 2 C/SK
1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

LC 067136

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

SRM 1502

8. Well Name and No.

SCOUT EH FEDERAL #4

9. API Well No.

30-015-22972

10. Field and Pool, or Exploratory Area

PENASCO DRAW MORROW

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

☐ Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL

Section 27-T18S-R25E

UNIT L

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG AND ABANDON AS FOLLOWS:

NOTIFY NMOCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

NOTIFY BLM IN CARLSBAD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

1. MIRU WSU. ND wellhead; NU BOP. RU H2S & safety equipment. 5950' of casing recovery will be attempted. TOH w/ tubing, packer, & RBP. Visually inspect tubing & replace any bad or worn joints. TIH w/ On/Off tool & tubing to retrieve packer @ 8858'. POH.
2. TIH w/ WL to set CIBP @ 8742', 50' above the top Morrow perf. TIH w/ tubing, load hole w/ plugging mud & spot 10 sk Class C cement on top of CIBP @ 8592 to 8742' across the Morrow top. Pull tubing up hole & reverse circulate tubing clean.
3. Spot 10 sk Class C cement plug across Strawn top from 8039 to 8189' in casing. Pull up hole & reverse circ tubing clean. POH.
4. RU WL & free point casing. Cut casing @ free point & pull casing - the free point should be @ +/- 5950'.
5. TIH w/ tubing, load hole w/ plugging mud & spot 40 sk Class C cement plug across casing stub. Pull tubing up hole & reverse circulate tubing clean. WOC. Tag plug w/ tubing & reset if necessary.
6. Spot 40 sk Class C cement plug over the Wolfcamp top from 5356-5456'. Pull tubing up hole & reverse circ tubing clean.
7. Spot 40 sk Class C cement plug over the Abo top from 4067-4167'. Pull tubing up hole & reverse circ clean.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Title

Operations Technician

Date

6-12-02

CONTINUED ON NEXT PAGE

APPROVED
JUL 19 2002

LES BABYAK

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

YATES PETROLEUM CORPORATION
SCOUT EH FEDERAL #4
SECTION 27-T18S-R25E
EDDY COUNTY, NM

8. Spot 40 sk Class C cement plug over the Glorieta top from 2130'-2230'. Pull tubing up hole & reverse circ clean.
9. Spot 40 sk Class C cement plug from 1060'-1160' across the intermediate casing shoe. Pull tubing up hole & reverse circ tubing clean. POH; WOC. Tag plug w/ tubing & reset if necessary.
10. Spot 40 sk Class C cement plug from 306'-406' across the surface casing shoe. Pull tubing up hole & reverse circ clean. POH; WOC. Tag plug w/ tubing & reset if necessary.
11. Spot 15 sk Class C cement plug at surface.
12. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of gas treating catalyst in the wellbore & between the Cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.



DONNA CLACK
REGULATORY TECHNICIAN
JULY 16, 2002