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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 26 1979

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-1727

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanagan Petroleum Corporation	8. Farm or Lease Name Shamrock
3. Address of Operator P.O. Box 1737 - Roswell, N.M. 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated N. Turkey Track Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3551 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/79: Spud 6:00 P.M. Rial Contractor. 9/10/79 T.D. 350' (17½" hole), ran 8 jts. 13 3/8" 48# casing set @ 350' w/350 sx. Class "C" w/2% CaCl., Plug down @ 4:15 A.M. 9/11/79, cement circulated, 1.32 Slurry Vol. Cu. Ft./sx., 75° temp., Slurry mixed est., Fm. temp. @ 75°, compressive strength 560#, Drilg. plug @ 4:15 P.M. 9/11/79, W.O.C. 12 hrs. Press up csg. w/500# for 30 mins. no press. drop.

9/17/79: T.D. 2940' Lm (11" hole). Ran 67 jts. 8 5/8" 32# & 24# ST&C casing set @ 2940' cemented w/1270 sx. BJ Lite w/6% Gel + 6# salt/sx. + ¼# CF and 150 sx. Class "C" 2% CaCl (total 1420 sx.), plug down @ 3:15 P.M. (9-17-79), cmt. did not circ. - Went in w/1" tbg. after 3½ hrs., tagged top cmt. @ 575', pumped 500 sx. Class "C" neat & circ. est 10 sx. excess, job completed @ 8:45 P.M. (9-17-79) (total cmt. 1920 sx.). W.O.C. 27 hrs., press. up 2000# for 30 mins. on 8 5/8" csg. w/no press. drop., drld. 90' cement plug & float, press-up w/500# on Formation 15 mins., no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. G. Torres TITLE Agent DATE 9/24/79

APPROVED BY W. A. Lasset TITLE SUPERVISOR, DISTRICT II DATE SEP 27 1979

CONDITIONS OF APPROVAL, IF ANY: