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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 15 1979

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-1727

7. Unit Agreement Name

8. Farm or Lease Name

Shamrock

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

O.C.C.
ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

P&A

2. Name of Operator

Hanagan Petroleum Corporation

3. Address of Operator

P.O. Box 1737 - Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 34 TWP. 18S RGE. 28E AMPM

15. Date Spudded

9/10/79

16. Date T.D. Reached

10/30/79

17. Date Compl. (Ready to Prod.)

11/1/79

18. Elevations (DF, RKB, RT, GR, etc.)

3551 GR

19. Elev. Casinghead

3568 KB

20. Total Depth

11205

21. Plug Back T.D.

P & A

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger: CNL Dens. & Dual Lat.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	350	17 1/2	350 sx. Class "C"	None
8 5/8	24 & 32#	2940	11	1920 BJ Lite & Class "C"	None
7	23	1023	8 5/8	100 sx. Class "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

2- Hole Deviation Cert.; 2- Electric Logs

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan

TITLE Vice President

DATE 11/14/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all spectrometric data, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9694</u>	T. Kartland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10263</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1753</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2108</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2525</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. B.S. Lime <u>3686</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3rd BS 8142</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8500</u>	T. Mor. Clastic. <u>10720</u>	T. Chinle _____	T. _____
T. Penn. Lm <u>9273</u>	T. B/Mor.Sd. <u>10992</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Noted or Tested to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Red beds, anhy. & salt				
800	2100	1300	Red beds, red sd., anhy. some dol.				
2100	3700	1600	Dolomite, sm f.g. sd.				
3700	8500	5100	Shly lm., V.F.G. sd., & sh.				
8500	10700	2200	Lm, sh, tr. cht. & sd.				
10700	11205	505	Sd & sh.				