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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3853
7. Unit Agreement Name
8. Farm or Lease Name State "AB" Com.
9. Well No. 1
10. Field and Pool or Wildcat North Turkey Track Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name State "AB" Com.
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 36 , TOWNSHIP 12 S , RANGE 28 E , NMPM.	10. Field and Pool or Wildcat North Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Set Surface & Intermediate casing. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Hole Size	Size of Csg.	CASING PROGRAM Weight per ft.	Setting Depth	Sx Cmt.	Est. Top Circ.
17 1/2"	13-3/8"	48.0#	380'	400	
12 1/2"	8-5/8"	24.0#	2265'		
12 1/2"	8-5/8"	32.0#	978'	1000	CT=660' KB

- Rigged up Rotary Tools on 8-31-79.
- Spudded 17 1/2" hole @ 9:50 PM 8-31-79. Lost circulation @ 235' KB. Regained circulation @ 350' KB.
- Set 13-3/8" casing @ 416' KB. Halliburton cemented with 400 sx Class C with 2% CaCL. PD @ 4:45 PM 9-1-79. Cement circulated then fell back. Dumped 11 yards redimix down backside of casing and brought cement back to surface.
- Installed 12" Shaffer Type B Hydraulic Blowout Preventor and tested casing to 1200 psig prior to drilling plug. Held O. K.
- Drilled 12 1/2" hole to 3246' KB.
- Ran Open Hole Logs.
- Set 74 Joints (3266') 8-5/8" 24# & 32# K-55, 8 Rd ST&C casing @ 3243' KB. Halliburton cemented with 800 sx Class C 50/50 Pozmix w/6# Salt/sx & tailed in with 200 sx Class C w/2% CaCL. WOC 19 1/2 hours. Bennett Wireline found Cement Top @ 660' KB (outside 8-5/8" casing).

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles	TITLE Area Supervisor	DATE Sept. 10, 1979
For Record Only <i>[Signature]</i>	TITLE SUPERVISOR, DISTRICT II	DATE SEP 12 1979
APPROVED BY		
CONDITIONS OF APPROVAL, IF ANY:		