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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OCT 10 1979

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATIONS TO LEASE OR TO OPEN OR PLUG BACK AN EXISTING RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL FOR SALE.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. L - 3853
2. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88253		7. Unit Agreement Name
3. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 28E NMPM.		8. Farm or Lease Name State "AB" Com.
4. Elevation (Show whether DF, RT, GR, etc.) 3409.5 GL		9. Well No. 1
10. Field and Pool, or Wildcat North Turkey Track Morrow		11. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐ Drill TD, set & cement production csg. ☒		SUBSEQUENT REPORT OF:
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Prior to drilling 8-5/8" csg shoe with 7-7/8" bit, the BOP & 8-5/8" casing were pressure tested to 1200 psi.
 - Drilled 7-7/8" hole to 6709', at which time Yellow Jacket successfully tested BOP to 3000 psi. Continued drilling 7-7/8" hole to 7600'.
 - DST #1 conducted to test interval 7200' to 7600' as follows:
TO - 10 mins, slight blow in bucket; SI - 1 1/2 hours.
TO - 1 hour; SI - 2 hours.
IHP = 3329, IF = 205-214, ISI = 442, FF = 214-233, FSI = 442, FHP = 3329.
Recovered 5' free oil + 87' DM; sampler contained .25 cu ft gas @ 42#.
 - Continued drilling 7-7/8" hole to T. D. - 11,305'.
 - Schlumberger ran GR-CNL-FDC Log - 11,276' to surface casing. Ran GR-Dual Laterolog-MSFL 11,276' to 3243'.
 - Ran 614' (15 jts) 4 1/2", 11.6#, S-95 LT&C 8 Rd casing, 9603' (235 jts) 4 1/2", 11.6#, N-80 LT&C 8 Rd casing and 1061' (26 jts) 4 1/2", 11.6#, N-80 BT&C casing; set casing shoe @ 11,278' with float collar @ 11,237'.
 - Halliburton cemented with 900 sx Class H with 1/2 of 1% CFR-2 & 5# KCL/sx, overdisplaced cement 10 bbls. SI 8 hours & released drilling rig @ 8:00 P.M. 10-6-79.
 - Bennett Wireline ran T° Survey & found CT @ 8340' & tagged bottom @ 10,850'.
- Present Status - WOC while waiting on Completion Unit. Will file appropriate forms, logs, DST, Deviation Survey, etc on completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles	Area Supervisor W. A. Gussert	DATE October 8, 1979
SIGNED	TITLE SUPERVISOR, DISTRICT 2	DATE OCT 11 1979
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		