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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 6 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS PRODUCERS OR FOR LACK OF A CERTIFICATE OF TITLE)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No. L - 3853
2. Name of Operator Anadarko Production Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		8. Form or Lease Name State "AB" Com.
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 28E NMPK.		9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3409.5 GL		10. Field and Pool, or Wildcat North Turkey Track Morrow
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ Completion ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tested casing. Halliburton established a circulation rate of 2 BPM @ 1000 psi down 4 1/2" casing & up backside. Halliburton pumped a 4 1/2" rubber wiper plug down 4 1/2" casing to locate hole in casing; plug stopped @ 2825' KB.
2. Halliburton cemented with 200 sx Class C w/2% CaCL, closed braidenhead & squeezed 50 sacks. Maximum squeeze pressure = 1300 psig. Bennett Wireline found squeezed cementing top @ 2125' & squeezed cementing bottom @ 3100'.
3. Rigged up Reverse Unit and drilled out cement to 11,219' KB.
4. Welox ran Gamma Ray Cement Bond/Collar Log.
5. Ran 4 1/2" Baker Lok-Set packer and set @ 10,766' on 2-3/8", 4.7# N-80 tubing.
6. Welox perforated through tubing 10,962'-10,982' & 10,988'-10,994' @ 2 SPF.
7. Tested well - see Form #C-105.
8. Well is shut in - waiting on installation of production equipment and pipeline connection.

Accompanying this report are Forms C-104 & C-105, Logs, Temperature Survey & DST.
Will send Deviation Report upon receipt of same.

Note: Plan to perforate additional Morrow 10,841 - 10,864 & treat, if necessary, prior to selling gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by SIGNED <u>Jerry E. Buckles</u>	TITLE <u>Area Supervisor</u>	DATE <u>Nov. 6, 1979</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 8 1979</u>

CONDITIONS OF APPROVAL, IF ANY: