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Form C-105
Revised 11-1-76

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: L - 3853

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "AB" Com.

2. Name of Operator: Anadarko Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 67, Loco Hills, New Mexico 88255

10. Field and Pool, or Wildcat: North Turkey Track Morrow

4. Location of Well: UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 36 TWP. 18S RGE. 28E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-31-79	10-3-79	11-2-79	3409.5 GL	3411' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,300'	11,219'		→	S X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,962' - 10,994' - Morrow Clastics

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: GR-CNL-FDC, GR Dual Laterolog, Cement Bond Logs

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	416' KB	17-1/2"	400 sx Class C	None
8-5/8"	32.0#&24.0#	3243' KB	12-1/4"	800 sx 50/50 Posmix,200 sx Class C	None
4-1/2"	11.6#	11278' KB	7-7/8"	900 sx TOC 8340	None
4-1/2"	11.6#	11278' KB	7-7/8"	Sqz hole @ 2825' w/200 sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,764'	10,766'

31. Perforation Record (Interval, size and number): 10,962-82' & 10,988-94' - .26" diam holes @ 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,962-10,994'	Acidized w/1500 gals 7½% Morrow Acid & 14,000 cu ft Nitrogen

Pool I.D. Book
OD 2 - 11-9-79 SI

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11-2-79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-2-79	6	16/64"		1	359	0	359,000:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1600#	0		4	1436	0	56° Estimated

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By: Osie Farris

35. List of Attachments: Accompanying this report are Forms C-103 & C-104, Logs, Temperature Survey & DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Original Signed by Jerry E. Buckles TITLE: Area Supervisor DATE: Nov. 6, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	420'	T. Strawn	9850'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	650'	T. Atoka	10342'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1584'	T. Devonian		T. Menefee		T. Madison	
T. Queen	1778'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2133'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2604'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T. Morrow	10663'
T. Blinebry		T. Gr. Wash		T. Morrison		T. Barnett	11086'
T. Tubb		T. Granite		T. Todilto		T. Chester	11272'
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8616'	T. 1st "	6636	T. Chinle		T.	
T. Penn.	8809'	T. 2nd "	7255	T. Permian		T.	
T Cisco (Bough C)		T. 3rd "	8196'	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3200' to 3240' No. 4, from 10850' to 10868'

No. 2, from 7520' to 7540' No. 5, from 10962 to 10994'

No. 3, from 10400' to 10410' No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Redbed				
420	650	230	Salt				
1584	1778	194	Sand				
1778	2133	355	Sand				
2133	2604	471	Sand				
2604	6636	4032	Limestone				
6636	7255	619	Limestone				
7255	8196	941	Limestone				
8196	8616	420	Limestone				
8616	8809	193	Limestone				
8809	9850	1041	Limestone				
9850	10342	492	Sand				
10342	10530	188	Shale & Sand				
10530	10663	133	Limestone				
10663	11086	423	Sand				
11086	11272	186	Shale				
11272			Limestone				