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SANTA FE	NEW MEXICO OI	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	1 1 // 1	REGUEST FUR ALLOWABLE QE E Moethed Pold C-104 and C-		
U.S.G.S.	AUTHORIZATION TO 1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 6 1979		
LAND OFFICE	, 	N N	6 1979	
TRANSPORTER GAS	- - 			
OPERATOR			O.C.C.	
1. PRORATION OFFICE			RIEBIA, DEFINA	
Anadarko Produ	estion Company			
Address	iccion company ?			
		3255		
Reason(s) for filing (Check prop New Well	•	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry			
Change in Ownership	—————————————————————————————————————	Gas densate		
If change of ownership give n				
and address of previous owne				
II. DESCRIPTION OF WELL	AND I FACE			
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Legse No.	
State "AB" Com.	1 North Turkey T	rack Morrow Start / defe	L- 3853	
Location,				
Unit Letter H ;_	1980 Feet From The North	Line and 660 Feet From	The East	
Line of Section 36	Township 18S Range	28E , NMPM,	P.J.A.	
			Eddy County	
II. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL	GAS		
U P G, Inc. (United		P. O. Box 66, Liberal,	oved copy of this form is to be sent)	
	of Casinghead Gas or Dry Ges	Address (Give address to which appro		
Llano, Inc.		P. O. Drawer 1320, Hob	bs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		nen .	
		Ho yes	12-21-19	
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or poo	1, give commingling order number:		
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	_	X		
B-31-79	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e		Top Otl/Gas Pay	Tubing Depth	
3409.5 GL	Morrow	10,840 /0962	10,764	
Perforations	- 04		Depth Casing Shoe	
10,962 - 82 & 10,988		ND CENENTING DECORD	11,278'	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	416 KB	400 ax	
12-1/4" 7-7/8"	8-5/8"	3,243 KB	1000 ax	
7-7/8"	4-1/2" 4-1/2"	11,278 KB 11,278 KB - sqs hol	900 ax	
/. TEST DATA AND REQUES				
OIL WELL	able for this c	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas li	(s, etc.) Poste 3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	,		1-1 up	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 086	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
359	6 hours	2.78/MMCF	56° Estimated	
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 1600#	Casing Pressure (Shut-in)	Choke Size 16/64"	
CERTIFICATE OF COMPL				
CERTIFICATE OF COMPL	MITCE	 	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 11 1980 , 19		
		By Wa, G, Lesset		
vanheara M	my amananda sun natigi.		CORTON II	
Nul ala	al Signad by	TITLE SUPERVISOR, DI	or creata	
Original Signed by Jerry E. Buckles		This form is to be filed in compliance with RULE 1104.		
(Signature)			able for a newly drilled or deepened nied by a tabulation of the deviation	
	Supervisor	tests taken on the well in accord	lance with RULE 111.	
(Title)		All sections of this form mus	it be filled out completely for allow-	
November 6, 1979		Fill out only Sections I. II.	III, and VI for changes of owner,	
(Date)		well name or number, or transporte	er, or other such change of condition.	