An or Pies services 1		,,	
DISTRIBUTION SANTA FE	NEW MEXICO DIE CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1
FILE U.S.G.S.		AND NAPERT OIL AND NATURAL	GAS
I RANSPORTER GAS	AUG 1	<b>2</b> 1985	
PROPATION OFFICE	O. C	D. D.	
Anadarko Petroleum			
P. O. Box 2497 Mi	dland, Texas 79702		
Reason(s) for filing (Check proper		Other (Picase explain) Change in Owne	rship Effective:
Recompletion	CII Dry Co		) 1995 ·
Change in Ownership X			20700
If change of ownership give named address of previous owner.	Anadarko Production Com	pany, P. O. Box 2497, M	idland, Texas 79702
I. DESCRIPTION OF WELL AN	Well No.; Pool Name, Including i	ormation Kind of Lea	
State "AB" Com.	1 Turkey Track	Morrow, No. (Gas) Stote, Fede	tral or Fee State L-3853
Unit Letter H;	1980 Feel From The North Lir	ne and 660 Feet From	n TheEast
Line of Section 36	Township 18S Range	28E , NMPM.	Eddy County
	DETER OF OU AND NATIONAL GA	15	
Nome of Authorized Transporter of		P.O. Box 108, Shrevep	ort Louisiana 71161
United Peoples Gas I	NC .  Casinghead Gas ☐ or Dry Gas X.	Address (Give address to which app	roved copy of this form is to be sent)
Llano, Inc.		P.O. Box 1320, Hobbs,	NM 88240
If well produces oil or liquids, give location of tanks.	H 36 18S 28E	Yes	Dec. 1974
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Snoo
Periorations		- TOTAL PERSON	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING G. CES		Post ID-3
			9-6-85
			- CH) OF NUME
. TEST DATA AND REQUEST	FOR ALLOWABLE Test must be a	fier recovery of total volume of load or pih or be for full 24 hours)	ll and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Cil-Bbis.	Water-Bhis.	Gas-WCF
Actual Pred. During Test	CII-BDIB.		
CAS USIA	-		
Actual From Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Growity of Condensate
Teeting kiethod (pitot, back pr.)	Tuting Pressure (Shat-in)	Costng Fressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
		APPROVED AUG 2	9 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By	
		TITLE Supervisor District II	
		This form is to be filed in	n compliance with RULE 1104.
Holpstandso		If this is a request for allowable for a newly drilled or desperied	
/ 12	ative Specialist	teats taken on the well in acc	nust be fulled out completely for allow
July 24, 1985		able on new and secompleted	wells.
	(Pute)	H watt carse or number, or transpi	orter, or other such change of condition ust be fited for each pool in multiply