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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-1

DEC 26 '90

Revised 1-1-89
See Instruction
at Bottom of P

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa	C i								
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE										
I. Operator						Well API No.				
Anadarko Petroleum	nadarko Petroleum Corporation					30-015-22986				
Address P.O. Drawer 130, A	Artesia, Ne	w Mexico	88211-							
Reason(s) for Filing (Check proper box)		The same and a set		ет (Please expla	•		-			
New Well Change in Transporter of: Recompletion Oil Dry Gas				-Change in transporter of condensate (Effective 01/01/91)						
Change in Operator	Casinghead Gas	. '		condens	sate (f	riecti	/e 01/0	1/ 21/		
If change of operator give name										
and address of previous operator	ANDIELCE									
II. DESCRIPTION OF WELL Lease Name State "AB" Co	ng Formation (Gas) Kind of State,			(Lease Feight of Ros	Leane No. L-3853					
Location Unit Letter H	1980	Feet From The	orth Lie	e and	660 Fe	et From The	Eas	it Line		
36	. 18S	201		мрм.			Eddy	County		
Section 36 Townshi	, 105	Range 201	, , , , ,	MIPM,				County		
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	Address (Gi	Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining Company-Trucking Div. P.O. Drawer 159, Arte						com of this for	esia, NM 88210			
					0, Hob	bs, NM	88240	,		
Llano, Inc. If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected? When ?							
give location of tanks.	н 36		Yes December 1974							
If this production is commingled with that	from any other lease or	pool, give comming	ling order num	ber:						
IV. COMPLETION DATA Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	L o Prod.	Total Depth	l		P.B.T.D.				
Date Spines										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe				
	TIPNIC	CACINIC AND	CEMENTI	NG PECOP	n .	!	<u> </u>			
TUBING, CASING AND (HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
HOLE SIZE	HOLE SIZE CASING & TOUTIO SIZE					Part ID-3				
							12-28-90			
			*			chg LT: JMP				
 V. TEST DATA AND REQUES	T FOR ALLOW	ARLE	<u> </u>							
OIL WELL (Test must be after r	ecovery of total volume	of load oil and mus	s be equal to o	exceed top allo	wable for this	depth or be for	full 24 hours	.)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)				
Length of Test	Tubing Pressure	Casing Pressure			Choke Size					
	Oil Dhie		Water - Bbls.			Gas- MCF				
tual Prod. During Test Oil - Bbls.			, , <u>, , , , , , , , , , , , , , , , , </u>							
GAC WELL										
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE			ICEDV	ATION F	יוווופוטו	M		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved DEC 2 6 1990						
	Date	Date Approved								
Lew Educkles				ORIGINAL SIGNED BY						
Signature Jerry E. Buckles Area Supervisor				By MIKE WILLIAMS SUPERVISOR, DISTRICT 19						
Printed Name	Title	· · · · · · · · · · · · · · · · · · ·	O. E.(. 1.)	UN, DISTRI	υι π _.					
December 18, 1990		748-3368 ephone No.								
Date	Tel	ерпюне 140.								
		11 1.1.	- 4 4404							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.