

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-22986

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-3853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

000817

3. Address of Operator

PO Box 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 36

Township 18S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3409.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Added additional Morrow perms ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Killed well and installed BOP. Set blanking plug in 1.81" profile nipple on pker at 10,890' (above existing perms at 10962' to 10994').
2. Separated tbg from bottom hole assembly by getting off on/off tool. TOH.
3. WIH with separate pker and set at 10,744'.
4. Perforate upper Morrow thru tbg from 10,861' at 4 SPF.
5. Acidized upper zone with 1000 gal 7½% acid.
6. Swabbed in and tested upper zone at 90 MCFPD gas (1st zone).
7. TOH with upper and lower pkers.
8. Run one pker on 2 3/8" tbg and set at 10,744'.
9. Returned well back to gas sales with both zones commingled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE

Field Foreman

DATE

05-15-95

(505) 677-2411

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 23 1995

CONDITIONS OF APPROVAL, IF ANY: