

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-22986

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-3853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Anadarko Petroleum Corp.

3. Address of Operator
P.O. Box 2497 Midland, TX 79702

4. Well Location
Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 36 Township 18S Range 28E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3409.5' GR

7. Lease Name or Unit Agreement Name:
~~NEW MEXICO~~ STATE 'AB' COM

8. Well No.
1

9. Pool name or Wildcat
TURKEY TRACK ATOKA (GAS)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. RUPU. INSTALLED BOP.
2. SET PLUG IN PKR @ 10,709' TO ISOLATE MORROW PERFS.
3. TIH W/TBG & PACKER @ 10,347'.
4. PERFORATED ATOKA INTERVAL (10,400-10,412') WITH 6 SPF.
5. STIMULATED ATOKA W/2000 GALS HCL.
6. SWAB TESTED.
7. SET PKR @ 10,350'. RE-STIMULTED ATOKA W/1500 GALS HCL.
8. SWAB TESTED.
9. FRAC'D DOWN TBG W/7000 GALS 30# GEL, 2100 GALS 1# 20/40 SD, 3275 GALS 2#, & 1850 GALS 3#.
10. RAN 2-3/8" TBG & SET PKR @ 10,325'
11. ND BOP.
12. PUT WELL DOWN GAS SALES LINE. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE SABRA WOODY TITLE ENGR TECH III DATE 12/19/00

Type or print name SABRA WOODY Telephone No. 915-683-0534

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE FEB 19 2001

Conditions of approval, if any: