

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999  
C151  
B6M  
B6M  
St 11

WELL API NO. 30-015-22986
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-3853

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name STATE 'AB' COM	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator Anadarko Petroleum Corp.		9. Pool name or Wildcat TURKEY TRACK ATOKA (GAS), North	
3. Address of Operator P.O. Box 2497 Midland, TX 79702			
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>EDDY</u> County			
10. Date Spudded 08/31/79	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 09/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 3409.5 GR
14. Elev. Casinghead	15. Total Depth 11,300	16. Plug Back T.D. 10,709	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,400 - 10,412' ATOKA			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	416	17-1/2	400	
8-5/8	32 & 24	3243	12-1/4	1000	
4-1/2	11.6	11,278	7-7/8	900	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	10,325
						10,325

26. Perforation record (interval, size, and number) 10,400 - 10,412' 6 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			10,400 - 10,412	ACIDIZED W/2000 GALS HCL	
			10,400 - 10,412	ACIDIZED W/1500 GALS HCL	
			10,400 - 10,412	FRAC'D W/14,225 GALS GEL	

28. PRODUCTION							
Date First Production 09/13/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09/25/01	Hours Tested 24	Choke Size 5/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 39	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press. 180	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sabra Woody Printed Name SABRA WOODY Title ENGR TECH III Date 09/28/01