

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Petroleum Development Corp.</i>		Lease <i>Ameco-McKay State</i>		Well # <i>1</i>	
Location of Well	Unit <i>19805 760e</i>	Section <i>25</i>	Township <i>18</i>	Range <i>21</i>	County <i>Eddy</i>
Drilling Contractor <i>Hondo Drilco</i>		Type of Equipment <i>Rotary test 8-30-79</i>			

* *Witness* APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8"</i>	<i>48</i>		<i>400</i>	<i>450 circ.</i>
<i>12 1/4</i>	<i>8 7/8"</i>	<i>24</i>		<i>1800</i>	<i>1200 "</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>10.5</i>		<i>7600</i>	<i>200 sf</i>

Casing Data:
Surface joints of *35/8* inch *24* # Grade *J-SS*
☒ (Approved) (Rejected)

Inspected by *BG* date *9/2/79*

Cementing Program
Size of hole *12 1/4* Size of Casing *8 7/8* Sacks cement required *1000*
Type of Shoe used *guide* Float collar used *inert* Btm 3 jts welded *yes*
TD of hole *1800* Set *1808* Feet of *8 7/8* Inch *24* # Grade *J-SS*
New-used csg. @ *1800* with sacks neat cement around shoe
+ sack additives

Plug down @ *11:30* (AM) (PM) Date *9/2/79*

Cement circulated *No* No. of Sacks

Cemented by *Halliburton* Witnessed by *Mike Williams*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

lost circ. @ 343' + 435'
centralizers @ 1st - 1st - 3rd collar *lost good break @ 1320'*