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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP

C. C. C.  
ARTERIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-47
7. Unit Agreement Name --
8. Farm or Lease Name Amoco-McKay State
9. Well No. 1
10. Field and Pool, or Wildcat South Hope Penn.
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
PETROLEUM DEVELOPMENT CORPORATION

Address of Operator  
9720B Candelaria, NE, Albuquerque, NM 87112

Location of Well  
UNIT LETTER 1, 760 FEET FROM THE East LINE AND 1980 FEET FROM South LINE, SECTION 25 TOWNSHIP 18S RANGE 21E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4099 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1819' of 8-5/8" 24# casing, set @ 1800'. Cemented with 250 sx. Thick Set, 650 sx. Hall Lite, 200 sx. Class "C". Temp. Survey - top cement @ 1200'. Ran additional cement as follows:

Stages	Sacks	Fill To	Stages	Sacks	Fill to
1	35 sx. Cl. C, 4% gel	1118'	15	50 sx.	470'
2	100 sx.	960'	16	50 sx.	445'
3	100 sx., 2% KC1	890	17	50 sx.	431'
4	80 sx.	840	18	50 sx.	431
5	80 sx.	756	19	7 yds. RedyMix	back to surface
6	100 sx.	693			
7	100 sx.	651			
8	50 sx.	630			
9	50 sx.	610			
10	50 sx.	589			
11	50 sx.	526			
12	50 sx.	511			
13	50 sx.	511			
14	50 sx.	505			

4:30 pm 9-5-79.  
Test casing and BOP to 2000 psi  
before drilling plug, after WOC  
12 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Vice President DATE 9-6-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 11 1979

CONDITIONS OF APPROVAL, IF ANY: