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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGO. C. D.
ARTESIA, OFFICE

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JUL 15 1982

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-41	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>O. C. D.</u>										Amoco McKay State									
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER										9. Well No.									
2. Name of Operator										#1									
PETROLEUM DEVELOPMENT CORPORATION ✓										10. Field and Pool, or Wildcat									
3. Address of Operator										South Hope Penn.									
9720-B Candelaria, N.E., Albuquerque, N.M. 87112																			
4. Location of Well																			
UNIT LETTER <u>I</u> LOCATED <u>760</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM										12. County									
THE <u>South</u> LINE OR SEC. <u>25</u> TWP. <u>18S</u> RGE. <u>21E</u> NMPM										Eddy									
15. Date Spudded										19. Elev. Casinghead									
8/28/79										4099 GL/4111 KB									
20. Total Depth										25. Was Directional Survey Made									
7,550'										YES									
21. Plug Back T.D.										27. Was Well Cored									
5,985'										No									
22. If Multiple Compl., How Many																			
23. Intervals Drilled By																			
24. Producing Interval(s), of this completion — Top, Bottom, Name																			
4,295' - 4,384' ABO																			
26. Type Electric and Other Logs Run																			
GR-CNL-D and DLL-MSFL																			
28. CASING RECORD (Report all strings set in well)																			
Casing Size										Amount Pulled									
13-3/8"										400 sxs Class C 2% CaCl ₂ circ. 80 sxs.									
8-5/8"										2245 sxs Class C - 7 yds of Redymix back to surface									
4 1/2"										1600 sxs 50/50 POZ "C" TOC 3,400'									
29. LINER RECORD										30. TUBING RECORD									
SIZE										SIZE									
TOP										DEPTH SET									
BOTTOM										PACKER SET									
SACKS CEMENT																			
SCREEN																			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
4,295, 4309, 4313, 4322, 4330, 4346, 4356, 4381, 4384 (9 JH)										DEPTH INTERVAL									
										AMOUNT AND KIND MATERIAL USED									
										4,295-4384									
										2500 gal. 15% HCl									
										60,000 gal. gel, 67,500#									
										20/40 sand									
33. PRODUCTION																			
Date First Production										Well Status (Prod. or Shut-in)									
Production Method (Flowing, gas lift, pumping — Size and type pump)																			
Date of Test										Hours Tested									
Choke Size										Prod'n. For Test Period									
Oil — Bbl.										Gas — MCF									
Water — Bbl.										Gas — Oil Ratio									
Flow Tubing Press.										Casing Pressure									
Calculated 24-Hour Rate										Oil — Bbl.									
Gas — MCF										Water — Bbl.									
Oil Gravity — API (Corr.)																			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Gary L. Roberts</u>										TITLE <u>Field Manager</u>									
DATE <u>7/13/82</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the v ducted, including drill stem tests. All depths reported shall be measured depths. In the case of direction also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The f state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL S

Southeastern New Mexico Northwest

T. Anyh	T. Canyon	6,420	T. Ojo Alamo
T. Salt	T. Strawn	6,920	T. Kirtland-Fruitland
B. Salt	T. Atoka	7,322	T. Pictured Cliffs
T. Yates	T. Miss	7,500	T. Cliff House
T. 7 Rivers	T. Devonian		T. Menefee
T. Queen	T. Silurian		T. Point Lookout
T. Grayburg	T. Montoya		T. Mancos
T. San Andres	T. Simpson		T. Gallup
T. Glorieta	T. McKee		T. Base Greenhorn
T. Paddock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. Tubb	T. Granite		T. Todillo
T. Drinkard	T. Delaware Sand		T. Entrada
T. Abo	T. Bone Springs	7,460	T. Wingate
T. Wolfcamp	T. Chester	7,460	T. Chinle
T. Penn.	T.		T. Permian
T. Cisco (Bough C)	T.	6,025	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet
7500	7550	50	Miss - L.S.			
7460	7500	40	Chester - L.S.			
7322	7460	138	Atoka - L.S., S. & Sh.			
6920	7322	402	Strawn - L.S. & Sh.			
6420	6920	500	Canyon - L.S. & Sh.			
6025	6420	395	Cisco - L.S. & Sh.			
4418	6025	1607	Wolfcamp - L.S. & Sh.			
3395	4418	1023	Abo - Dol, S. & Sh.			
2203	3395	1192	Tubb - S., Sh. & L.S.			
1830	2203	373	Glorieta - S.S.			
1323	1830	507	San Andres - Dol.			