<u>.</u>				
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U.S.G.S.				
LAND OFFICE			<u></u>	
TRANSPORTER	OL	1		
	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator				
Kenai Oil	and	Gas	<u> </u>	
Address				
1001 Petroleum Buil				
Reason(s) for filing (Check proper box				
New We!l	Ц			
Recompletion	Щ			
Change in Ownership	<u> </u>			
If change of owners			ne	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	
IRANSPORTER OIL !		: :	RECEIVED
GAS /	_	· :	JUL 8 1980
PRORATION OFFICE	1		O. C. D.
Kenai Oil and Gas I	nc. V	· · · · · · · · · · · · · · · · · · ·	ARTESIA, OFFICE
	ding, Midland, TX 797	701	
Reason(s) for filing (Check proper box		Other (Please explain)	porter of casinghead
New Well Recompletion	Oil Dry Gas	I	connections).
Change in Ownership	Casinghead Gas Conden	sate	
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
Lease Name Black Shield State	l Artesia Q-G-S		
_ocation	so nonth	2210	- wost
	50 Feet From The north Line		
Line of Section 36 To	wnship 185 Range	27E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Navaio Crude Oil Pu	rchasing Company		Artesia, N. M. 88210 oved copy of this form is to be sent)
Name of Authorized Transporter of Ca Phillips Petroleum	singhead Gas X or Dry Gas	ì	k, Odessa, Texas 797
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
give location of tanks.	F 36 18S 27E ith that from any other lease or pool,	Yes give commingling order number:	4-10-80
this production is commingled w	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load or epth or be for full 24 hours)	l and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.). Posted 103
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I doing Presents		499,6
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER\	/ATION COMMISSION
		APPROVED JUL 9	1980
a lasta basa baan complied	i regulations of the Oil Conservation with and that the information given	m. 1. 1	1/Mean
above is true and complete to t	he best of my knowledge and belief.	QIL AND GAS IN	SPECTOR
		TITLE This form is to be filed i	n compliance with RULE 1104.
Lorain Maso	nurg	If this is a request for all	owable for a newly drilled or deeper panied by a tabulation of the deviat
	gnaiure) Drlg & Prod Assistant	tests taken on the well in acc	cordance with RULE 111.
C*	Title)	able on new and recompleted	
July 3, 1980	Date)	Fill out only Sections I. well name or number, or transp	II. III, and VI for changes of own orter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)