GTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	<b>JIL CONSERVATION DIVISIC.</b>		E 12 M Store and Alexandre	Form C-104 E-10 million and Revised 10-1-78	
	P. O. DC SANTA FE, NEV	X 2088 N MEXICO 87501	JAN 151.01	: :	
LAND OFFICE		R ALLOWABLE			
0 AS / DFENATOR /	AUTHORIZATION TO TRANS		с. <b>с</b> .		
Kenai Oil & Gas,	Inc.				
Address 1001 Petroleum Bu Resson(s) for filing (Check proper bo	ilding, Midland, TX 7970	Other (Please	e explainj		
New Well Accompletion	Change in Transporter of: Oll X Dry Go		· · · ·		
Change in Ownership	Casinghead Gas Conde				
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Kind of Lease		
Blackshield Stat			State, Foderal or Fee	<u>  L-3645</u>	
	50 Feet From The North Lir			Courses	
	within 185 Range		e. Eddy		
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Co Western Crude 011		Address (Give address	to which approved copy of this B. Denver, CO 8021		
Name of Authorized Transporter of Co Phillips Petroleu	asinchead Gas 🕅 🛛 or Dry Gas 🗌		3, Denver, CO 8021 to which approved copy of this mbrook, Odessa, TX		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 36 188 27E	Is gas octually connect Yes	ed? When 4-10-80		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order		ame Resty, 'Diff. i'	
Designate Type of Completi		Total Depth	P.B.T.D.		
Date Spudded 8-29-79	10-10-79	2150' Top Oll/Gas Pay	Tubing Depth	108'	
Elovations (DF, RKB, RT, GR, etc.) 3551.7 GR	Grayburg & Queen	1600	Depth Casing	Shoe	
	592-93, 1808-10, 1881-83, TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET SAC	KS CEMENT	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of socal volu psh or be for full 24 hours	me of load oil and must be equivi-	al to or exceed top :	
OIL WELL Date First New Dil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lijt, etc.)	p.Z.	
Length of Test	Tubing Pressure	Casing Pressure	Chole Size	1. 20 21	
Actual Prod. During Test	Dil-Bha.	Water - Bbls.	Gas-MCF 4	N 192	
GAS WELL			F Gravity of Co		
Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMC			
Testing Method (pilot, back pr.)			DNSERVATION DIVISIO		
I. CERTIFICATE OF COMPLIANCE		APPROVED JAN 1 9, 1981			
not taken have been complied with	e best of my knowledge and belief.	.вүе	a fresser	<del>,                                    </del>	
$\Lambda$			ERVISOR, DISTRICT OF	.h MULE 1108.	
Drilling & Production Assistant		This form is to be filed in compliance with MULE 1108. If this is a request for allowable for a newly drilled or deeper- well, this form must be accompanied by a tabulation of the deviat- tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all- able on new and recompleted wells.			
					1-9-81 (Date)
		Separate Form completed wells.	E C-104 MARL De 1160 101	ment front tit marrie	