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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 16 1979

Form C-105
Revised 11-1-78

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		5a. Indicate Type of Lease		5. State Oil & Gas Lease No.		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat	
OIL WELL ☒ GAS WELL ☒ DRY ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Joe G. Fenn ✓		908 Main, Artesia, New Mexico 88210		UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>18S</u> RGE. <u>26E</u>		State ☐ Fee ☒						McCall		2		Dayton-Grayburg	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County						Eddy					
9-13-79		9-16		9-26		3295															
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools											
1125		1125		Single		→		Rotary		None											
24. Producing Interval(s), of this completion - Top, Bottom, Name																					
Grayburg-922-932, 1012-1024																					
26. Type Electric and Other Logs Run																					
Gammaray- compensated neutron																					
27. Was Well Cored																					
No																					
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																
7 inch	20# API	900 feet	9 7/8 in.	350	Circulated																
4 1/2 inch	9.5#	1125 feet	6 1/2 inch	115	Circulated																
29. LINER RECORD						30. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET														
					2 in.	1078 ft.															
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
922 - 932 - 10 ft. - 10 holes						DEPTH INTERVAL															
1012 - 1024 - 12 ft. - 24 holes						922-932															
1096 - 1106 - 10 ft. - 10 holes						1012-1024															
						30,750 gal. 30 lb. seh															
						300 sacks, 30,000 lb. 20/40															
						sand-100 sacks 10/20															
						sand-10,000 lb.															
33. PRODUCTION 500-1000-500 gal 15% NEACID Spot																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)															
10-1-79		Pumping				Producing-Pump															
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio														
10-10-79	24	2 inch	→	13	18	Y2	1.385=1														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)															
0	0	→	13	18	1																
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By														
Vented							Terry Whitley-Joe Fenn														
35. List of Attachments																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED <u>Joe G. Fenn</u>				TITLE <u>Operator</u>				DATE <u>10-16-79</u>													

This form is to be filed with the appropriate District Office of the Commission not later than 2 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of an intentionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>922</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>922</u> to <u>932</u>	No. 4, from _____ to _____
No. 2, from <u>1012</u> to <u>1024</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>780</u> to <u>790</u> feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface soil				
130	790	660	Sand and anhydrite				
790	872	82	Lime				
872	922	50	Dolomite				
922	1125	203	Dolomite and sand				

ARTESIA FISH & TOOL COMPANY

P. O. BOX 3155 PHONE SH 6-6651

EAST MAIN STREET

ARTESIA, NEW MEXICO

RECEIVED

OCT 16 1979

O. C. C.
ARTESIA, OFFICE

October 1, 1979

Mr. Joe G. Fenn
908 West Main
Artesia, N.M. 88210

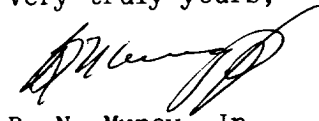
RE: McCall #2
Eddy County, New Mexico

Dear Mr. Fenn:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
900'	1°
1125'	1-1/4°

Very truly yours,



B. N. Muncy, Jr.,
Secretary

STATE OF NEW MEXICO !

COUNTY OF EDDY !

The foregoing was acknowledged before me this 1st day of October, 1979.

