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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 3 - 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

NAME OF OPERATOR

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, N. M. 88201

Location of Well

UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE South LINE, SECTION 4 TOWNSHIP 18S RANGE 29E RANGE

15. Elevation (Show whether DF, RT, GR, etc.)

3521.2' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

DRILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER DST's and Production casing ☒

OTHER ☐

(Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-79 - 11-16-79 - Drilling.

11-17-79 - TD 10,802'. DST No. 1 - 10760' - 10,802': Tool open w/good blow. GTS 32". Flowed thru 3/8" ck - 68 MCF at 5 psi. Increased to 146 MCF/D at 28 psi after one hour. Rec. 279' drilling fluid. Sampler: 150 psi; 300 cc drilling fluid; 0.917 CFG.

HP in 5532 psi
30" IF-FF 115 - 138 psi
60" ICIP 4622 psi
60" 2nd IF-FF 115 - 161 psi
180" FCIP 4668 psi
HP out 5555 psi

11-18-79 - TD 10,890'. DST No. 2 - 10,820' - 10,840': Tool open w/good blow. GTS thru 3/8" ck in 95 min. 129 MCF at 23 psi. Decreased and stabilized at 85 MCF at 10 psi.

Sampler: 150 psi; 0.22 CFG; No water.

30" IF-FF 138 psi
60" ISIP 2362 psi
60" FF 138-207 psi
120" FCIP 3526 psi

HP 5668 - 5623 psi (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Park T. Hardee TITLE Engineer DATE 11-29-79

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE DEC 5 - 1979

CONDITIONS OF APPROVAL, IF ANY:

11-26-79 - TD 11,430'. Ran 283 joints (11,411') 5 1/2" OD, 17# N-80
& J-55, 8RD LT&C casing and set at 11,425' RTM. Cemented with
600 Sx HLW with 3# KCL & 1/2 of 1% Halad 22 and 400 Sx CI H with
3# KCL/Sx & 3/4 of 1% CFR-2. PD at 2:00 am 11-26-79. After 9
hours WOC, ran temperature survey. TOC at 8500'. Rig released
12:00 Noon.