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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.
3. Unit Agreement Date
4. Name of Lease Holder
Loco Hills Welch
5. Well No.
2
6. Field and Pool, or Wildcat
Und. S. Empire Morrow
7. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR REDECK BACK TO
APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS

RECEIVED

DEC 20 1979

O. C. D.
ARTESIA, OFFICE

ALL ☐ GAS ☒ OTHER

NAME OF OPERATOR

Harvey E. Yates Company

ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, N. M. 88201

NAME OF WELL

UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM

South LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3521.2' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐
UNCHARACTER ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Commencement of completion operations ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

- 11-26-79 Recalculate temperature survey - TOC at 5930'.
- 12-8-79 Installed tubing safety anchors - MI tubing and frac tank.
- 12-9-79 RU well service unit.
- 12-10-79 and 12-11-79 Ran 2 7/8" EUE N-80 tubing, casing scraper and bit in hole to 11387'. Displaced fresh water in casing w/3% KCL water. Tested casing to 2000' psi - 30 min. OK. POH and ran GR-depth control log from 11370' to 9870'.
- 12-12-79 TIH w/4" X 14' casing gun loaded 4 SPF, mechanical tubing release, pkr act vent assy., Baker Lok-Set pkr, "FL" ON-OFF tool w/1.81" profile on 337 jts 2 7/8" EUE N-80 tubing. Ran GR-correlation log for depth control.
- 12-13-79 Spaced out; removed BOP; set pkr at 10862' KB; NU tree and perforated Morrow zone from 10896' - 10910' KB. Total 56 1/2" dia holes. Flowed well natural thru 1/2" choke FTP 200 psi at 1300 MCF/D rate.
- 12-14-79 SITP 3700 psi/23 1/2 hrs. Flow tested thru 24/64" choke for 1 hr. FTP 915 psi at a rate of 3155 MCF/D. Flowed gas w/spray of condensate. No water. Closed well in at 12:00 noon for pressure BU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Barker TITLE Engineer DATE 12-18-79
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 2 DATE DEC 21 1979

NOTATIONS OF APPROVAL, IF ANY: