STATE OF NEW MEXICO PLY MID MINERALS DEPARTMENT DESTRUCTION. PORTAPE For R V LAND DEFECT

Engineer

3-3-80

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(Dute)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE

1980

RECEIVED

AGNEPORTER OLD		ND PORT OIL AND NATURAL GA	5 . O. C. D.
PORATION DEFICE			RTES.A, OFFICE
Harvey E. Y	ates Company	·	·
	933, Roswell, N. M. 88201		
roson(s) for liling (Check proper		Other (Please explain)	
· · well A	Change in Transporter of: OII Dry Ga	. nl	
ecompletion	Casinghead Gas Conder	F I	
longe in Ownership			
change of ownership give names address of previous owner.	:		
SCRIPTION OF WELL AN	D LEASE	primation Kind of 1	
e see Noone or	Well No. Pool Name, Including F	•	Lease !-
Loco Hills Welch	2 3. S. Empire	MOTTOW	Fee
Unit Letter N :	980 Feet From The West Lin	e and 660 Feet F	rom The South
Line of Section 4	To nahip 185 Range	29Е , ммрм, Е	ddy Ceur
STONATION OF TRANSPO	RTER OF OU AND NATURAL GA	.s	
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Transporter of Cit or Condensate X		Address (Give address to which a	pproved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company		N. Freeman Avenue, Artesia, N. M. 88210	
the of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	Paso Natural Gas Company 1800 Wilco Bldg., Midland, Texas 7970		dland, Texas 79701
well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
Incution of tanks.	N 4 18S; 29E		1 3-3-80
ors production is commingled of PLETION DATA	with that from any other lease or pool,	give commingling order number:	
. //	Oil Well Gas Well	New Well Workover Deepe	n Plug Bock Same Nesty, Diff. Re
Designate Type of Comple		X	
r i pudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-18-79	12-13-79	11,430'	Tubing Depth
votions (DF, RAB, RT, GR, etc.	į	Top Oll/Gas Pay	10913'
3521.2' GL	Morrow	10896'	Depth Casing Shoe
10896' - 10910'			
10890 - 10910	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	360'	350
11"	8-5/8"	2905'	900
7-7/8"	5-1/2"	11425'	1000
	2-7/8"	10913'	
ST DATA AND REQUEST			d oil and must be equal to or exceed top a
WELL The Line New Cil Hun To Tanks	Date of Test	Producing Kiethod (Flow, pump, s	as lift, etc.) Post 38
		Casing Pressure	Choke Size
nigth of Test	Tubing Pressure	Cusing Finance	C.
ual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
AS WELL Clock Fred. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
131	1 hour	Trace	
ring Heihod (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
Back Pressure	3700	0	24/64"
RTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION DIVISION
		APPROVED	, 19
compiled w	d regulations of the Oil Conservation ith and that the information given	210	Gresset
color have been compiled with and that the information given to is time and complete to the best of my knowledge and belief.		BY W.C. Summer	
		TITLE SUPERVISOR DESTRUCT H	
(1) - [This functs to be filed	i in compliance with mule 1104.
(Tell Han	del.	1	allowable for a newly dilled or deep
15	anature)	well, this form must be accepted taken on the well in	vincevied by withoristical of the contra
13	•	leste teken on the well in	was a second of the second of

All sections of this form must be filled out completely for allow able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple.