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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 21 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Operator: Harvey E. Yates Company ✓

Address of Operator: P. O. Box 1933, Roswell, New Mexico 88201

Location of Well: Section 1880 FEET FROM THE West LINE AND 660 FEET FROM

South South 4 TOWNSHIP 18S RANGE 29E

15. Elevation (Show whether DF, RT, GR, etc.) 3521.2' GR

6. Unit Agreement Name
7. Farm or Lease Name Loco Hills Welch
8. Well No. 2
9. Field and Pool, or Wildcat Und. South Empire Morrow
10. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Swab, Release Guns, Acidize ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/08/80 Well Dead
- 5/09/80 RU Shockley Swab Unit. SITP-800 psi; FL-9000' from surface. Swbd 10 BO and 9 BW and swbd dry. SD for 30"; no fluid entry into hole. SI.
- 5/10/80 SITP-900 psi (12 hrs). Press bled down; ran swab; no fluid in hole; have approximately 2' gas flare. SI well and release Swab Unit.
- 5/11/80 SI
- 5/12/80 SI
- 5/13/80 SITP-950 psi.
- 5/14/80 RU Jarrel Services. Ran shifting tool on wireline and shifted mechanical tbg release. POH and added more sinker bars and knocked guns off; they fell to PBID @ 11,370'; Bottom of tbg @ 10,880'; perfs @ 10,896' to 10,910'. Fish in hole consists of a 4" x 14' steel carrier gun, two 2 3/8" tbg subs (4' x 10'). Top of fish @ 11,337'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *Paul Jarrel* TITLE: Engineer DATE: 5/20/80

Signature: *W.A. Gressitt* TITLE: SUPERVISOR DATE: MAY 22 1980

CONDITIONS OF APPROVAL, IF ANY:

5/15/80 ST.

5/16/80

SITP-800 psi. RU Dowell and Nowco; Press csg annulus to 1000 psi. Pumped 3000 gal 15% MSR-100 w/1000 SCF N₂/BBL via tbg (used 106,000 SCF N₂). Injected 4 ball sealers w/each BBL of acid (total 88 ball sealers. Treated Morrow perfs 10,896' to 10,910' @ 8.7 B/M. Max press-4950 psi; avg press-4800 psi; final press-4800 psi. ISIP-4350 psi; 15" SIP-1750 psi; 60" SIP-1200 psi. Started flow back through 3/4" choke @ 10:15 a.m. Total load to rec-110 BBL. Flow est 25 BBL L&A water in 5 hrs. RTP-0 to 50 psi. Shut well in @ 3:00 p.m. due to rain and wind.