BANTA PE RECEIVED P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 8	/ISION Form C-103 Revised 10-1-78
SEP 7 1982	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR O. C. D.	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERE USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAB X OTHER-	7. On Agreement Name
Name of Operator	8. Farm or Lease Hame
Harvey E. Yates Company Address of Operator	Loco Hills Welch 9. Well No.
P. O. Box 1933, Roswell, New Mexico 88201	2
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N. 1980 FEET FROM THE West LINE AND	660 So. Empire Morrow
THE South LINE, SECTION TOWNSHIP 18SRANGE	29E MAR.
	Διιιιιιιιι
15. Elevation (Show whether DF, RT, GR, etc. 3521.2. GR	Eddy
ERFORM REMEDIAL WORK X EMPORABILY ABANDON ULL OR ALTER CASING OTHER OTHER OTHER Change Plans OTHER OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give per work) SEE RULE 1103. Est date of starting operation - 9/7/82 See attached recommended procedures.	PLUG AND ABANDONMENT
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. I hereby certify That the information above is true and complete to the best of my knowledge	and belief.
. I hereby centify thet the information above is true and complete to the best of my knowledge is the best of my knowledge is the best of my knowledge is true and complete to the best of my knowledge is true and complete to the best of my knowledge is true and complete to the best of my knowledge is true and complete to the best of my knowledge is true and complete to the best of my knowledge is true and complete to the best of my knowledge is true and complete to the best of my knowledge is the best of my knowledge is true and complete to the best of my knowledge is tr	and belief.

RE: Recompletion, Plug Back Old Morrow Perforations

- WELL: Loco Hills Welch #2 Sec. 4, T-18S, R-29E, Eddy County, New Mexico
- DATA: <u>Tubing</u>: 2-7/8 ", N80 (10800), 5-1/2" Baker Loc-Set w/Subs & PAVA Casing: 5-1/2" 17# J55 & N80 to 11420'
- PBTD: + 11,370'

PERFORATIONS: Morrow - 10,896' to 10,910' (12/15/80) w/Geo Vann Systems 4/shot/ft, AOF approx. 13 MMCF/D. 5/14/80 - Dropped guns to T.D. 8/11/81 - Re-acidized w/1000 gal 7-1/2% MSR & N2.

RECOMMENDED PROCEDURES:

- MI & RU completion unit & BOP (6" x/1500 series) & tubing racks & 2-3/8" tubing.
- 2. Load tubing w/2% KCL.
- 3. RD tree & RU BOP; unseat pkr & POH. (Lay down 2-7/8" tubing). Change out 2-7/8" tree for 2-3/8" tree & wrap-a-round.
- 4. RU Wireline Company & GIH w/Howco Cement Retainer & set 0 10,892'. RD Wireline Company.
- 5. Test in hole w/2-3/8" N80 tubing & Howco Stinger.
- 6. Squeeze perfs w/150 sx Howco "H" w/.6% Halad 9.
- 7. PO of retainer & clean & reverse out as close to retainer as possible. PCH.

8. GIH w/Vann Systems, Baker Loc-Set, 1.81 Profile in on/off tool, 2-3/8" tubing to perforate:

ong to periorate.				
10785'-10792'	2/ft	7'	14	holes
10850'-10853'	2/ft	31	6	holes
10864'-10866'	2/ft	21	4	holes
10876'-10879'	2/ft	3 '	6	holes
		15'	30	holes

(Note: No need for releasing equipment in Vann System)

- 9. RU tree & drop bar to test new perfs.
- 10. If rate is adequate, release all rental equipment & hook well to sales line. If rate is low, continue.
- 11. Kill well w/2% KCL, RD tree & RU BOP. Unseat pkr & POH, RD guns & subs not needed.
- 12. GIH w/Baker Loc-Set Pkr, 1.81 Profile, On/off tool, & 2-3/8" tubing.
- 13. Set pkr @ + 10680' & RU tree. Swab back load.
- 14. Acidize w/3000 gal 7-1/2% MSR 100 + 500 SCF/N2/bbl w/60-1.1 Sp. Gr.
- ball sealers. Flush w/2% KCL w/F.R. & surfactant.
- 15. Flow back & test.
- (Note: Pkr fluid can be put in @ the end of #7, or #12, or could set plug in profile & get off on/off tool to put in at any stage.)

N. M. YOUNG 7/12/82