

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 19 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company ☒	8. Farm or Lease Name Loco Hills Welch
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat So. Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3521.2	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/04/82 MI & RU CU. SITP 800#, SICP 0, Blew well dn in 15". RU Hughes & I & W to kill well, LD tbg. RD tbg & NU BOP. Unseat 5 1/2" Lok Set. Circ hole w/2% kcl. RD Hughes & I & W. Pull out & LD 130 jts of 2 7/8" N-80 tbg.

11/05/82 Set cmt retainer @ 10,392'. Unld 2 3/8" tbg. RU Bo Monk & strt testing tbg in hole.

11/06/82 Sqz perf's from 10,896' to 10,910' w/150 sx class "H" plus .6% CFR-2 & .6% Halad 9. Form press up to 3000#. WOC 18 hrs, press test @ 6000#, held o. k. New PBD 10,894'.

11/09/82 RIH w/Vann System guns, 5 1/2" Baker Lok Set 1.81" profile to perf:

10785' - 10792'	7'	2 JSPF	14 holes
10850' - 10853'	3'	2 JSPF	6 holes
10864' - 10866"	2'	2 JSPF	4 holes
10876' - 10879'	3'	2 JSPF	6 holes
	15'		30 holes

11/10/82 RIH w/5 1/2" Lok Set, 1.81" profile & 2 3/8" tbg to 10698'. Set pkr @ 10698'.

11/11/82 RU B.J. Hughes, I & W, & Halliburton to acid w/3000 gal 7.5% MMR, 60 BS, Flush w/2% kcl. RD B. J. Hughes, I & W, & Halliburton.

11/13/82 Frac w/16000 gal krystal frac 60, 26,500# sd, 65 tons of CO2. Flush w/2% kcl. Open well on 1/8" & 1/4" ck & 3/4 adjustable. Avg FTP 40#. Flwd 5 hrs & died.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray F. [Signature] TITLE Engineer DATE 1/18/83

APPROVED BY _____ TITLE _____ DATE JAN 20 1983

Original Signed By
Leslie A. Clement
Supervisor Drilling

11/16/82 SITP 2600# (36 hrs) Blew in to pit in 48" w good gas, gas rate stab 18# on
16/64" ok, 27 moffi.
11/17/82 SITP 1400#. RD CU.