Form 9-331 (May 1963)		UN ED STATI		SUBMIT IN TRIF (Other instruction verse side)	ATE*	Form approve Budget Bures 5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SURVEY						
SUNDRY NOTICES AND REPORTS ON WELLS						NM 27276 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not us	se this form for propos. Use "APPLICA	LES AND KEP als to drill or to deepe TION FOR PERMIT—	en or plug back to for such proposa	a different reserves.			
WE'L LA	OIL TY GAS		DEC 6 - 1979			7. UNIT AGREEMENT NA	ME
H & S (H & S Oil Company		O. C. C.		÷	8. FARM OR LEASE NAM McClay	E
3. ADDRESS OF OF			9. WELL NO.				
ZIC Allie	rican Home Bl	dg Artesia	, New Mexic	0 88210		11	
See also space	ELL (Report location cl 17 below.)	early and in accordance	e with any State	requirements.*		10. FIELD AND POOL, OF	WILDCAT
At surface					1	Benson Queen North	
22401 PCT 8 17201 FUT C+: 22 MIND DOOP						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
2260' FSL & 1730' FWL Section 33-T18S-R30F						Sec. 33-T18S-R30E	
14. PERMIT NO.			_	t, etc.)			
		·	GR 3468			Eddy	N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
						ENT REPORT OF:	
TEST WATER S	HUT-OFF P	ULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING W	
FRACTURE TRE		ULTIPLE COMPLETE		FRACTURE TREATMENT	v	ALTERING CA	V
SHOOT OR ACI		BANDON*		SHOOTING OF ACIDIZE	- II	ABANDONMEN	
REPAIR WELL	c c	HANGE PLANS		(Other)			
(Other)				(Note: Report Completion or F	results o	of multiple completion of	n Well
Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							
Encounte	red water at]	.50 !					
9/30/79	Ran 6601 of 8	5/8" 24# casi	ng & cemen '8 5/8" W/	ted W/325 sx. 550 sx. Class	Clas	s C + 75 sx. (22 sx. Cal. Ch	Cal. Ch.
Got water			•				
	Ran 3460' of 5 325 sx cement after 6 hr. sh	50-50 pos. 2%	Cal. Ch.	1/4 lb. Cello	flak	es - Stage 2.	
11/2/79 Po 3:	erforated 2832 388' to 3391'	' to 2861' w/ w/8 holes.	ll holes -	3172' to 324	.51 w/	ll holes -	•

11/6/79 Fracture treatment via 2 3/8" tubing @ 20.0-25.0 BPM to 4500-5000 PSI W/95,000 gals. gelled water, 3640# J338 REDIFFAC service, 95 gal. surfactant, 30,000# FLA 100, 68,500# 20-40 sand, 15,000# 10-20 sand, 1750 gals. acid.

SIGNED R. Hereby certify that the foregoing is true and correct	TITLE Partner	DATE 12/4/79
(This space for Federal or State office use)	•	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	