UNTED STATES DEPARTME. . T OF THE INTERIOR (Other instruction verse side)

ATE*

Form approved. Rudget Rureau No. 42-R1424.

•			Duaget Dureau			MU. 72-R174		
	5.	LEASE	DESIGN	ATION	AND	SERIAL	NO.	

SUNDRY NO not use this form for Use "AF	PLICATION FOR PERMIT—" for sure proposals to drill or to deepen or planting to a demicrow the period of the permit is proposal to the permit is permit in the permit is proposal to the permit is permit in the permit in the permit is permit in the permit in the permit is permit in the permit in the permit in the permit is permit in the permit i	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTI	IER NFC 5 197	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR H & S Oil Company	ILS. GEOLOGICAL S	URVEY McClay
3. Address of Operator 216 American Home	Bldg Artesia, New Mexico 88210	9. WELL NO.
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance with any State requirements.*	Benson Queen North
2260' FSL & 1730	Sec. 33-T18S-R30E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3468	12. COUNTY OF PARISH 13. STATE Eddy N.M.
	k Appropriate Box To Indicate Nature of Notice,	Report, or Other Data SUBSEQUENT REPORT OF:

			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF X	REPAIRING WELL	35
SHOOT OF ACIDIZE		ABANDON*		FRACTURE TREATMENT A	ALTERING CASING ABANDONMENT*	<u>X</u>
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(NOTE: Report results of mu Completion or Recompletion F	tupie completion on Well teport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Encountered water at 150'

9/30/79 Ran 660' of 8 5/8" 24# casing & cemented W/325 sx. Class C + 75 sx. Cal. Ch. 10/1/79 Cemented 1" pipe outside of 8 5/8" W/550 sx. Class C + 22 sx. Cal. Ch.

Got water shut-off

- 10/11/79 Ran 3460' of 5 1/2" 14# casing 2 stage cement job Stage 1, 2069' 325 sx cement 50-50 pos. 2% Cal. Ch. 1/4 lb. Cello flakes - Stage 2, (after 6 hr. shut down) 875 sx. 50-50 lite. Cement circulated.
- 11/2/79 Perforated 2832' to 2861' w/ll holes 3172' to 3245' w/ll holes -3388' to 3391' w/8 holes.
- 11/6/79 Fracture treatment via 2 3/8" tubing @ 20.0-25.0 BPM to 4500-5000 PSI W/95,000 gals. gelled water, 3640# J338 REDIFRAC service, 95 gal. surfactant, 30,000# FLA 100, 68,500# 20-40 sand, 15,000# 10-20 sand, 1750 gals. acid.

18. I hereby certify that the foregoing is true and correct SIGNED A. Hernse	TITLE Partner	DATE 12/4/79
(This space for Federal or State office use) LOIG. 384.) GEORGE H. STEWAT APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE TITLE	DATE PER OF STILL