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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 6 1980

I. Operator  
H & S OIL COMPANY  
Address  
216 American Home Building - Artesia, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Casinghead Gas MUST NOT BE  
FLARED AFTER 4-1-80  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClay FCO. Well No. 11 Pool Name, Including Formation Benson Queen North Kind of Lease State, Federal or Fee Federal Lease No. NM 27276  
Location  
Unit Letter K ; 2260 Feet From The South Line and 1730 Feet From The West  
Line of Section 33 Township 18 South Range 30 East , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 157 - Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit K Sec. 33 Twp. 18S Rge. 30E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9/28/79	Date Compl. Ready to Prod. 11/27/79	Total Depth 3450'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) GR 3468	Name of Producing Formation Queen - Grayburg	Top Oil/Gas Pay 2832	Tubing Depth 3131					
Perforations 2832 - 2861 = 11 holes 3172 - 3245 = 11 holes 3388 - 3391 = 8 holes			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11 1/4"	8 5/8"		660'		See back for details			
7 7/8"	5 1/2"		3450		See back for details			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/28/79	Date of Test 11/29/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 50 bbls.	Oil - Bbls. 30	Water - Bbls. 20	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Honore Foster  
(Signature)  
Bookkeeper - Secretary  
(Title)  
2/6/80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 7 1980  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Cement record: 8 5/8" cemented w/325 sx. Class C + 75 sx. Cal. Ch. - Cemented 1" pipe outside of 8 5/8" w/550 sx. Class C + 22 sx. Cal. Ch.

5 1/2" two stage cement job - Stage 1, 2069' 325 sx. cement 50-50 pos.  
2% Cal. Ch. 1/4 lb. Cello flakes - Stage 2, (after 6 hrs. shut down)  
875 sx. 50-50 lite. Cement Circulated.

# ARTESIA FISH TOOL COMPANY

P. O. BOX 3111 PHONE SH 6-6651

EAST MAIN STREET

ARTESIA, NEW MEXICO

RECEIVED

FEB 6 1980

O. C. D.  
ARTESIA, OFFICE

October 17, 1979

H & S Oil Company  
216 American Home Security Bldg.  
Artesia, N.M. 88210

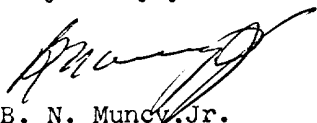
Re: McClay, #11 <sup>Feed</sup> ✓  
2260' FSL & 1730' FWL  
Section 33, T18S, R30E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
587'	1°
2286'	1-1/4°
3450'	1-1/2°

Very truly yours,

  
B. N. Muncy, Jr.  
Secretary

STATE OF NEW MEXICO }

COUNTY OF EDDY }

The foregoing was acknowledged before me this 17th day of October, 1979.

