				Luim 6-104 Actional 10-1-78 C:SF C:SF		
6 ANTA FB 1						
U 8.0.8.	REQUEST FO	DR ALLOWABLE				
TRANSPORTER OIL ] GAB [ OPERATOR		NND	JRAL GAS			
PRUNATION OFFICE						
CAVALCADE OIL	CORPORATION					
P. O. BOX 1837 Reeson(s) for filing (Check proper be	7, CARLSBAD, NM 88220	Other (Pleas	ie explain)			
New Well	Change in Transporter of:	[ Pomer	tel Loc	ation 📲		
Recompletion Change in Ownership	Oil Dry G Cesinghead Gas Conde	ensate				
If change of ownership give name and address of previous owner	H & S Oil Company, 216 A (Previous Operator)	American Home Bl	dg., Arte	sia, NM 88210		
DESCRIPTION OF WELL AND	VELL No.   Pool Name, Including I	Cotmation .	Kind of Leas	•	Lease No.	
McClay Federal	11 N. Benson Quee	en-Grayburg	State, Federa	l or Foo Federal	27276	
Location K ; 2385	Feel From The South	ne and 1834	Feet From	The West		
Line of Section 33 T	ownship 18 South Range	30 East , NMPI	u, Eddy		County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G.	AS				
Name of Authorized Transporter of C	11 🔀 or Condensate	Address (Give address		ved copy of this form is NM 88210	to be sent)	
	Navajo Crude Oil Purchasing Company. Name of Authorized Transporter of Casinghedd Gas 😭 or Dry Gas 门		501 E. Main, Artesia, NM 88210 Address (Cive address to which approved copy of this form is to be sent,			
Phillips Petroleum Con If well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connec		esville, Oklaho en	<u>ma 74004</u>	
give location of tanks.	K   33   185   30E with that from any other lease or pool,	NO rive commingling orde				
COMPLETION DATA	<sup>1</sup> Oil Well <sup>1</sup> Gas Well	New Well Workover		Plug Back <sup>T</sup> Same Re	s'v. Dill Aosiv	
Designate Type of Complet	ion - (X) X Date Compl. Ready to Prod.	X Total Depth	 	P.B.T.D		
Date Spudded 9/28/79	11/29/79	3450'		3450'		
Elevations (DF, RKB, RT, GR, etc.) GR 3468	"ame of Producing Formation Queen-Grayburg	Top Oil/Gas Pay 2806 '		Tubing Depth 3131'		
Perforations 2832-2861 / 3172-3	3245 / 3388-3391		<u></u>	Depth Casing Shoe 3450 '		
	TUBING, CASING, AN		<			
HOLE SIZE	CASHIG & TUBING SIZE 8 5/8" 24#	DEPTH 5	ET	See back for		
2.7/8''	5½'' 14#	3450'				
17/8		3450				
TEST DATA AND REQUEST I		after recovery of total val epth or be for full 24 hour	••)	•	exceed top allow	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li	(1, elc.)		
Length of Test	Tubing Presewe	Casing Pressure		Chote Size	The Mar	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF	A. 11	
** <b></b>		_ <b>I</b>			· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensate	)	
lesting Method (pilot, back pr.)	Tubing Presewe (shut-is)	Casing Pressure (Shut	t-in)	Choke Size		
CERTIFICATE OF COMPLIAN			SEP 5-		19	
cutation have been complied wit	regulations of the Oil Conservation	APPROVED	a.L	resset		
Love is the and complete to the CAVALCADE OIL CORPORATE	a best of my knowledge and belief.	BYSUF	PERVISOR, D			
1/////a/ XX		TITLE		compliance with AUL	E 1164.	
By Myller Al	llhre	If this is a rec	uset for allow	vable for a newly drill nied by a tabulation (	ed or deepened of the deviation	
President	πείωe)	tests taken on the All sections of	well in account this form mu	dence with AULE 11 at be filled out compl	۹.	
والمتعاد المستعدين والمستعدين والمستعدين والمستعدين والمستعدين والمستعد والم	(ile)	able on new and re	ecompleted we Rections 1 1	110. 1. 111. and VI for cha	nees of owner,	
	)ale/	well name or number	er, or transport	er, or other such chan t be filed for each p	Re of constitut	
•		completed wells.		•		

IV. COMPLETION DATA

• •

## SACKS CEMENT

325 sx. Class C + 75 Cal. Ch. Cemented 1" pipe outside pipe w/550 sx. Class C + 22 sx. Cal. Ch. Stage 1, 2069' 325 sx. cement 50-50 pos. 2% Cal. Ch. ½ lb. Cello flakes Stage 2, (after 6 hr. shut down) 875 sx. 50-50 lite. Cement circulated.

> ः ; ; = द

وي به

.

÷.,

## NE MEXICO OIL CONSERVATION COMMISSION WELL\_OCATION AND ACREAGE DEDICATION \_\_AT

مىر . م

Form C-109 Supersedes C-128 Effective 1-1-65

		Ail distances must be	from the outer boundar.	es of the Sectio	n	•
H & S OII	COMPANY		Leose McClay	Federa	p ·	Well the
it etter Secti		Township	Range	Texera		
ĸ	33	18 South		st	Eddy	
gal Portage Los ations	of Well:		ala da manya katika			and and a second se
2385 leet	from the Firoducing For	South line and	1834 I Poul	teet term the	West	[]]];+
3468		Grayburg	n. Benso	~ O-C	~	Credition A readyer 40 A rea
1 Outline the act	eage dedica	ted to the subject w	And a second		the state of the second second	
	ne lease is					ncreaf (both as to workin RECEIVED
dated by commu	nitization, u	ifferent ownership is mitization, force-pool nswer is ''ves!' type o	ing.etc? NSC	7000	ļ	all owners been consoli AUG 2.8 1980
						<del>• • • • • • • • • • • • • • • • • • • </del>
If answer is "n	o?' list the	owners and tract desi	riptions which ha	e actually b	ر reaconsolid.	ARTESIA, OFFICE ated. (Use reverse side (
this form if nece						
						munitization, unitization approved by the Commis
	1		1			CERTIFICATION
	1		1		1	
	1					ertify that the information con iein is true and complete to th
	l.		1		1	knowledge and belief
	 				Mu	ke Hyded l Aepartment
			: : : :		<u>Cav</u> Aug	ulcade O'I Con ust 28, 1980
			OTHE	W MER	shown on notes of under my is frue o	certify that the well locatio this plar was platted from fiel actual surveys made by me a supervision, and that the som nd correct to the best of m and belief
	2385			CHEL O	Registered F million formit	July 29, 1980 Trofessional Engineer
		manual band ba			Courses and	1640