

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 10 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CIMARRON ENERGY CORPORATION /

Address P.O. Box 1525
301 West Wood, Carlsbad, New Mexico 88220

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Cavalcade Oil Corporation, P.O. Box 1837, Carlsbad, New Mexico 88220
(previous operator)If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
McClay Federal	11	N Benson Queen-Grayburg	State, Federal or Fee Federal	27276
Location				
Unit Letter <u>K</u>	<u>2385</u>	Feet From The <u>South</u>	Line and <u>1834</u>	Feet From The <u>West</u>
Line of Section <u>33</u>	Township <u>18 South</u>	Range <u>30 East</u>	<u>NMMA</u>	<u>Eddy</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company	501 E Main, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	Phillips Bldg., Bartlesville, Oklahoma 74004			
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>33</u>	Twp. <u>18S</u>	Rge. <u>30E</u>
Is gas actually connected?		When		
Yes		November, 1980		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same as last time
<u>X</u>	<u>X</u>		<u>X</u>				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.		
September 28, 1979	November 29, 1979		3450'		3450'		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
GR 3468	Queen-Grayburg		2806'		3131'		
Perforations					Depth Casing Shoe		
2832-2861/3172-3245/3388-3391					3450'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 1/4"	8 5/8" 24#	660'	see back for details
7 7/8"	5 1/2" 14#	3450'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Cimarron Energy Corporation

By: Denis E. DeLoe
President

(Date)

June 1, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 17 1981BY D.A. GressittTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.
A new form must be filed for each pool in each

IV. Completion Data

Sacks Cement:

325 sx Class "C" plus 75 Cal. Ch. cemented 1" pipe outside pipe w/550 sx Class "C" plus 22 sx Cal. Ch.

Stage 1, 2069' 325 sx cement 50-50 pos. 2% Cal Ch. $\frac{1}{4}$ lb cello flakes

Stage 2, (after 6 hr shut down) 875 sx 50-50 lite.cement circulated