

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Lbr Corp.</u>		Lease <u>Morris Inc. Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980 Nte</u>	Section <u>3</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Landis Drilling Co.</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>360</u>	<u>275 circ.</u>
* <u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1160</u>	<u>550 "</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15-17</u>		<u>8700</u>	<u>250</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 1165 Set 1168 Feet of 8 5/8 Inch 24 # Grade J-55

New ~~used~~ csg. @ 1168 with 200 sacks neat cement around shoe

+ 700 sax Hawco Lbr additives 1/4 LB Flo Seal #10 Gilsonite

Plug down @ 320 (AM) (PM) Date 11-17-79

Cement circulated Yes No. of Sacks 200 SX

Cemented by Hawco Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss Circulation @ 823ft to 840