NO. OF COPICS RECEIVED	9		Form C-103
DISTRIBUTION		RECEIVED	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	ISERVATION COMMISSION	Effective 1-1-65
FILE /	·	FEB 1 3 1980	
U.S.G.S.	·	LED TO 1900	5a. Indicate Type of Lease
LAND OFFICE		S. C. S.	State Fro XX
OPERATOR		ARTESIA OFFICE	5. State Oil & Gas Lease No.
		Actional Corpus	<del>- himmonimo</del>
SUNDR	RY NOTICES AND REPORTS OF	N WELLS BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICAT	OPOSALS TO OPILL OR TO DEEPEN OF PLUG 104 FOR PERMIT FORM C-101) FOR SU	JCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS X			
2. Name of Operator	OTHER-		8. Farm or Lease Name
Yates Petroleum Co	orporation √ ·		Morris MC Com
3. Address of Operator	;		9. Well No.
207 South Ath Stro	eet - Artesia, NM '8	Ω210 ·	1 1
4. Location of Well	10. Field and Pool, or Wildcut		
G 19	980 FEET FROM THE North	1980	Undesignated
UNIT LETTER	FEET FROM THE	CINE AND FEI	
Fact Fact	ON	8S 25E	
THE TOUSE THE, SECTION	JA TOWNSHIP	SS XXXVE	
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12, County
	3519' G	R	Eddy
16. Check	Appropriate Box To Indicate	Nature of Notice, Report	or Other Data
	NTENTION TO:	<del>-</del>	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAHDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Perforation	ons & Treatment
OTHER		]]	
15 Described Completed Co	accettone (Clearly state all pertinent de	tails and aive partinent dates in	cluding estimated date of starting any proposed
work) SEE RULE 1103.	serdions (Crearly state are pertinent ac	nans, and give periment dates, in	teracing estimated date of starting any proposed
TD 8630! - WIH w/	Tubing Conveved Gun.	Guiberson Packer	on 2-3/8" tubing,
TD 8630' - WIH w/Tubing Conveyed Gun, Guiberson Packer on 2-3/8" tubing, set packer at 7835'. Perforated 7893-7902' w/36 .50" holes (4 spf). Swabbed			
and no shows. POOH w/guns, tubing and packer. RIH w/2-3/8" tubing, Guiberson			
packer, set packer at 7872'. Treated perforations 7893-7902' w/1500 gallons			
of 15% HCL and nitrogen w/ball sealers. Well cleaned up and flowed 12# on			
1/2" choke. Sand Frac'd perforations w/9000 gallons MS frac fluid and CO-2, 25000# sand, 20000# 20-40 sand and 5000# 100 mesh. Swabbed. Made small			
25000# sand, 2000	0# 20-40 sand and 50	00# 100 mesh. Sw	abbed. Made small
amount of fluid.			
Set RBP at 7000'. WIH w/casing gun on wireline and perforated 6544-6660'			
w/50 .50" holes as follows: 6544-47' (6 holes); 6551-55' (8 holes); 6613-19°			
(12 holes); 6648-60' (24 holes). POOH. WIH w/Guiberson packer on 2-3/8"			
tubing, set packer at 6514' and treated perforations w/5084 gallons 15% DS-30			
	ed up and flowed 100		
dela. Well eledi.	ca ap ana zzonea zoo		
•			
·	•		
		•	
	·		
18. I hereby certify that the information above is true and complete to the best of my knowledge and bellef.			
11/1/201			•
SIGNED ( fresting)	m husar TITLE_	Geol. Secty,	DAYE 2-11-80
11000	5	u europe <b>munic</b> e .	
APPROVED BY MICHELLE	esset mic_		DAYE

CONDITIONS OF APPROVAL, IF ANYE