

SALE PRICE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 10 1980

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Operator

Address

Reason(s) for filing (Check proper box)

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

Morris MC Com

1

Undesignated

State, Federal or Fee

Fee

Location

Unit Letter

1980

Feet From The

North

Line and

1980

Feet From The

East

Line of Section

3

Township

18S

Range

25E

NMPM

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

No. Freeman Ave - Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Transwestern Pipeline Company

P. O. Box 2521-Houston, TX 77001

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

G

3

18S

25E

Yes

3-28-80

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

11-13-79

2-7-80

3519' GR

Permo Penn

6544'

8630'

7000'

6514'

8623'

DATE SPUNDED

DATE COMPL. READY TO PROD.

DATE OF TEST

LENGTH OF TEST

ACTUAL PROD. DURING TEST

DATE FIRST NEW OIL RUN TO TANKS

DATE OF TEST

PRODUCING METHODS (Flow, pump, gas lift, etc.)

11-13-79

2-7-80

3519' GR

Permo Penn

6544'

8630'

7000'

6514'

8623'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

355'

350

12 1/4"

8-5/8"

1165'

900

7-7/8"

4 1/2"

8623'

800

2-3/8"

6514'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Actual Prod. Test-MCF/D

Length of Test

Ebls. Condensate/MMCF

Gravity of Condensate

1600

24

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

1820#

Pkr

3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.

3-8-80

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for flowline on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.