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	GAS
PERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by O-104 and O-11
Effective 1-1-65

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JAN - 4 1980

Operator Yates Petroleum Corporation		O. C. D. ARTESIA, OFFICE	
Address 207 South 4th Street- Artesia, NM		Other (Please explain)	
Reason(s) for filing (Check proper box)			
New Well	☒	Change in Transporter of	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease		Lease No.
Lease Name	Well No.	Pool Name, including Formation	State, Federal or Fee	Fee
Metcalf LT Com	1	Undesignated		
Location				
Unit Letter	M	Feet From The	South	Line and
	660		1100	Feet From The
			West	
Line of Section	31	Township	18S	Range
			26E	NMPM
				Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					No. Freeman Ave. - Artesia, NM 88210	
Navajo Crude Oil Purchasing Company					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					207 So. 4th Street-Artesia, NM 88210	
Yates Petroleum Corporation					Is gas actually connected? When Approx.	
If well produces oil or liquids, give location of tanks.					No 1-15-80	
Unit	Sec.	Twp.	Pge.			
M	31	18S	26E			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Designate Type of Completion - (X)		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
10-12-79	1-2-80	9370		3865'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3437' CR	Yeso	2494'		2479'					
Perforations	2494-2682'		Depth Casing Shoe		4143'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	400'	350
12 1/4"	8-5/8"	1000'	450
7-7/8"	5 1/2"	4143'	625
	2-7/8"	2479'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-2-80	1-3-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20	20	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
40	34	6	29

GAS WELL		Ebls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie L. Madley

Engineer

1-3-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 21 1980

BY W. A. Gussitt
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.