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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 25 1980

O.C.D.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO ABANDON OR RE-OPEN AN OLD WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO RE-OPEN OLD WELL FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Northern Natural Gas Company

Address of Operator
One Marienfeld Place, Suite 290, Midland, Texas 79701

Location of Well
UNIT LETTER "P" 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 28-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 4216

7. Unit Agreement Name

8. Form of Lease Name
State LG 4216

9. Well No.
1

10. Field and Pool, or Wildcat
N. Turkey Track Morrow

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3414.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Set 8 5/8" Intermediate Casing ☒	

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-79 Finished LD DP. Ran and cemented $\pm$ 990' of 8 5/8", 32#, K-55 STC Casing and $\pm$ 2420' of 8 5/8" 24#, K-55 STC Casing. Set @ 3400'. Cemented with 1525 sks 50-50 Poz-C and 200 sacks Class "C". PD @ 4:30 P.M. Did not circulate. WOC 6 hrs. Ran temperature survey. T/cement @ 420'. Ran 1" tubing. Tag cement @ 420'. Cemented with 175 sks Class "C" to surface. Set slips. Cut off pipe. ND.

11-15-79 NU 12 hrs. Test BOP, rams, blinds, upper and lower kelly valves, choke manifold. Test Hydril to 1500 psi OK. 5 hrs. PU collars and DP.

11-16-79 Drilling @ 3,550'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussett TITLE Agent DATE 1-24-80

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE JAN 26 1980

CONDITIONS OF APPROVAL, IF ANY: