

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 26 1980

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-4216

7. Unit Agreement Name

8. Farm or Lease Name

State LG-4216

9. Well No.

1

10. Field and Pool, or Wildcat

N. Turkey Track, Morrow

12. County

Eddy

SUNDY NOTICES AND REPORTS ON WELLS, C. D.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO OTHERS OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Northern Natural Gas Company

3. Address of Operator
403 Wall Towers West, Midland, Texas 79701

4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
West LINE, SECTION 36 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3414.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Completion, treating & testing</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-80 Nowsco jetted w/N₂. Very small amount of fluid.
2-3-80 Flowed well to pit on 16/64" ch for 4 hrs. Pressure bled from 2150 psig to 300 psig & ±400 MCFPD.
2-7-80 Ran 4 point test. Shut well in. Waiting on results of test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Hunt TITLE District Engineer DATE 2-25-80

APPROVED BY W. A. Gussett TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: