

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 26 1987
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL **Oil Well**
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Re-Entry**

7. Unit Agreement Name

2. Name of Operator
Polo Oil and Gas Co.

8. Farm or Lease Name

3. Address of Operator
P. O. Box 481, Artesia, 88210

Hampton State

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

9. Well No.

THE **West** LINE OF SEC. **36** TWP. **18S** RGE. **28E**

#1

15. Date Spudded **4-24-87** 16. Date T.D. Reached **5-5-87** 17. Date Compl. (Ready to Prod.) **5-13-87**

Under and Pool, or Wildcat

18. Elevations (DF, R&B, RT, GR, etc.) **3414' Grd.**

Artesia, Q-GR-SA

20. Total Depth **2515'** 21. Plug Back T.D. **2515'** 22. If Multiple Compl., How Many **N/A**

12. County

23. Intervals Drilled By **Rotary Tools** Cable Tools **X**

Eddy

24. Producing Interval(s), of this completion - Top, Bottom, Name

19. Elev. Casinghead

Grayburg

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

3414'

NR

26. Was Well Cored

28. CASING RECORD (Report all strings set in well)

No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A					

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2229, 28, 25, 24, 23, 22, 21, 17, and 2216' w/9.
2224½, 14, 11½, 01½, and 2201 w/5.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	A/2000 gals. 12% NEFE.
	F/30,000 gals. 30# gelled 2%
	KCL water w/24,000# of 20-40
	and 30,000# of 12-20.

33. PRODUCTION
Date First Production **5-13-87** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **5-21-87** Hours Tested **24** Choke Size **N/A** Prod'n. For Test Period **5** Oil - Bbl. **5** Gas - MCF **TSTM** Water - Bbl. **10** Gas - Oil Ratio **N/A**
Flow Tubing Press. **N/A** Casing Pressure **N/A** Calculated 24-Hour Rate **5** Oil - Bbl. **5** Gas - MCF **TSTM** Water - Bbl. **10** Oil Gravity - API (Corr.) **36**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **N/A** Test Witnessed By **Morgan**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Chuck Morgan** TITLE **Agent** DATE **5-21-87**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1720</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2092</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2568</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation