

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

NOV 14 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3756

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Eddy "35" State Com
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Penasco Draw Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3697' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> surface	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole @ 8P, 11-7-79. Reached TD (310') of 14-3/4" hole @ 10:30A, 11-8-79. Ran 8 jts 11-3/4" 42# H-40 8RT Class "A" csg (286') & set @ 303'. Cmt w/100 sx Halco Thickset & 200 sx Class "C" + 2% CaCl₂. Plug dn @ 2P, 11-8-79. Circ 40 sx cmt. WOC 18 hrs; test csg to 500# for 30 min - held OK. Drld cmt & plug. Began drlg form @ 8P, 11-9-79, w/11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Drilling Superintendent DATE 11-12-79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE NOV 19 1979

CONDITIONS OF APPROVAL, IF ANY: