

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NOV 15 1979
O.C.C.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3756	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		6. Farm or Lease Name Eddy "35" State Com
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes. Penasco Draw Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3696.6' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD (1200') of 11" hole @ 4A, 11-11-79. Ran 28 jts & 1 cut jt 8-5/8" 24# K-55 ST&C csg (1185'). Set @ 1200'. Halco cmt w/200 sx Thickset w/5# Gilsonite/sack followed by 300 sx Halliburton Lite w/10# Gilsonite & 1/2# flocele. Tailed in w/200 sx Class "C" neat w/0.5% CFR-2. All cmt (total 700 sx) w/2% CaCl₂. Plug dn @ 12 noon 11-11-79. Circ 175 sx cmt. Set slips & cut off 8-5/8" csg. WOC 18 hours; tested csg to 2500# for 30 min - held OK. Began drlg form @ 5P 11-12-79 w/7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.P. Vandyke TITLE Area Drilling Superintendent DATE 11-13-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 19 1979

CONDITIONS OF APPROVAL, IF ANY: