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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

FEB 8 1980

O. C. D.
ARTESIA, OFFICE

I.

| | |
|--|---|
| Operator GULF OIL CORPORATION | |
| Address P.O. Box 670, Hobbs, NM 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change In Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change In Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| CASINGHEAD GAS MUST NOT | |

If change of ownership give name
and address of previous owner

PLANNED AFTER 4-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|---------------------|
| Lease Name Eddy "35" State | Well No. 1 | Pool Name, Including Formation Wildcat Yeso | Kind of Lease State, Federal or Fee | Lease No. L-3756 |
| Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 35 Township 18S Range 24E, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|-------------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, TX 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 35 | Twp. 18S | Rge. 24E | Is gas actually connected? No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | | |
|--|--|--------------------------------------|-------------------|-----------------------|----------------------------------|--------|-----------|-------------|--------------|--|
| Designate Type of Completion - (X) | | Oil Well XX | Gas Well | New Well XX | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. | |
| Date Spudded 11-7-79 | Date Compl. Ready to Prod. 12-27-79 | Total Depth 8974' | | P.B.T.D. 2903' | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3697' GL | Name of Producing Formation Yeso | Top Oil/Gas Pay 2247' | | Tubing Depth 2737' | | | | | | |
| Perforations 2247-51; 2264-68; 2288-92; 2418-22; 2476-80; 2550-54; 2592-96 & 2686-90' | | TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE 14-3/4" | CASING & TUBING SIZE 11-3/4" 42# | | DEPTH SET 303' | | SACKS CEMENT 300 - circulated | | | | | |
| 11" | 8-5/8" 24# | | 1200' | | 700 - circulated | | | | | |
| 7-7/8" | 5 1/2" 14# | | 2948' | | 380 - TSITOC @ 900' | | | | | |
| | | 2-3/8" tubing | | 2737' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|----------------------------------|--|---------------------|
| Date First New Oil Run To Tanks 12-27-79 | Date of Test 1-31-80 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hours | Tubing Pressure 20# | Casing Pressure 20# | Choke Size 2" WO |
| Actual Prod. During Test 36 | Oil - Bbls. 21 API Gvty 35.2° | Water - Bbls. 15 | Gas - MCF 29 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Sikes, Jr.
(Signature)

Area Engineer
(Title)

2-1-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 8 1980

BY W. A. Gessert
TITLE DISTRICT ENGINEER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.