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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3756

10. TYPE OF WELL

1. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Eddy "35" State

9. Well No.
1

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
C. C. D. ARTESIA, OFFICE

10. Field and Pool, or Wildcat
Wildcat Yeso

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 35 TWP. 18S RGE. 24E NMPM

11. County
Eddy

15. Date Spudded 11-7-79	16. Date T.D. Reached 12-17-79	17. Date Compl. (Ready to Prod.) 12-27-79	18. Elevations (DF, RKB, RT, GR, etc.) 3697' GL	19. Elev. Casinghead --
20. Total Depth 8974'	21. Plug Back T.D. 2903'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0'-8974'	24. Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 2247' to 2690' Yeso				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Repeat Formation Tester; Comp Neutron Formation Density; Dual laterolog with RXO; Gamma Ray Collar				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	303'	14-3/4"	300 sx - circulated	
8-5/8"	24#	1200'	11"	700 sx - circulated	
5 1/2"	14#	2948'	7-7/8"	380 sx - TSITOC @ 900'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2737'	

31. Perforation Details (Interval, size and number)
2247-51'; 2264-68'; 2288-92'; 2418-22'; 2476-80'; 2550-54'; 2592-96' & 2686-90' w/(2) 1/2" burrless, decentralized, zero-phase JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2476-2690'	3000 gal 15% NE HCl & 36 RCNBS
2247-2422'	6000 gal 15% NE HCl & 90 RCNBS
Frac w/66,000 gal gel; 56 RCNBS; 2600# rock salt; 110,000# 20-40 sand	

33. PRODUCTION

Date First Production **12-27-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Shoe Size	Length of Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
1-31-80	24	2" wo		21	29	15	1381

Flow Testing Press.	Drilling Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
20#	20#		21	29	15	35.2°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

35. List of Attachments
DSTs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 2-1-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7486</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7782</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8238</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1970</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>--</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>--</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3336</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>--</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3980</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5170</u>	T. Yeso <u>2114</u>	T. Chinle _____	T. _____
T. Penn. <u>--</u>	T. Morrow <u>8538</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7046</u>	T. Chester <u>8732</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2247</u> to <u>2690</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1970	2114	144	Glorieta: Dolomite	8538	8732	194	Morrow: Limestone & shale
2114	3980	1866	Yeso: Dolomite	8732	8808	76	Chester: Shales
3980	5170	1190	Abo: Dolomite & lime	8808	--	--	Chester: Limestone
5170	7046	1876	Wolfcamp: Shales & LS				
7046	7486	440	Cisco: Shales & LS				
7486	7782	296	Canyon: Shales & LS				
7782	8238	456	Strawn: Shales & LS				
8238	8538	300	Atoka: Shales & LS				