1.	NO. OF COPIES ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OIL IRANSPORTER OPETIATOR PROPATION OFFICE Operator GULF OLL COPERATION Address P.O. Box 670, Hobbs, T Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership	AUTHORIZATION TO TR	used on lease as	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS tion of gas - all gas to fuel for pumping
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	· · · · ·	-1-22 SH-Yeen Assac Tormation Kind of Leas	
	Eddy "35" State	Well No. Pool Name, Including F 1 Wildcat Yes o		e Lease No. Il or Fee State L-3756
	Location C 19	80 Feet From The <u>North</u> Lir	1980	m. Teat
	Line of Section 35 Township 18S Range 24E , NMPM, Eddy Cou			
III.	None of Authorized Transporter of Cil		Address (Give address to which appro	-
	The Permian Corporation		P.O. Box 3119, Midland Address (Give address to which appro-	
		l for pumping equipment		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. G 35 18S 24E	Is gas actually connected? Whe	en
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		I	Depth Casing Shoe
	TUBING, CASING, AND C		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- L WEIL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(1, elc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Oil - Bbls.	Water-Bbls,	Gas • MCF
l.			L	J
ſ	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls, Condensate/MMCF	Gravity of Condeneate
ł	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
] ۷۱.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
(11 A chant	
			BY	
	M. B. Sikes J. (Signature) Area Engineer		This form is to be filed in compliance with RULE 1104.	
-			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Fitl		All anctions of this form must be filled out completely for allow able on new and recompleted wells.	
<u>3-5-80</u> (Date)			Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	