

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR C.E. LARUE & B.M. Mundy Jr.	8. FARM OR LEASE NAME GATES FEDERAL
3. ADDRESS OF OPERATOR PO BOX 1370 ARTESIA, NM 88211-1370	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL AND 2310' FWL SEC 22, T18S, R30E	10. FIELD AND POOL, OR WILDCAT LEO QUEEN GRAYBURG
14. PERMIT NO. API #30-015-23050	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC, 22, T18S, R30E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3546' GL	12. COUNTY OR PARISH EDDY
	13. STATE NM

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APR 09 1996

OIL CON. DIV.  
DIST. 2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) REQUEST WAIVER

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

WE HEREBY REQUEST A WAIVER TO ONSHORE ORDER #4 SECTION III C.1 REQUIRING THE INSTALLATION OF PRESSURE-VACUUM THIEF HATCHES AND VENT LINE VALVES ON THIS PROPERTY FOR THE FOLLOWING REASONS:

- 1) THE API GRAVITY OF THE PRODUCED OIL IS 36 DEGREES OR LESS;
- 2) THE OIL PRODUCTION VOLUME FROM THIS WELL IS 10 BOPD OR LESS ON AN AVERAGE MONTHLY BASIS;
- 3) IT IS NOT ECONOMICALLY FEASIBLE.

OAT  
MAR 5 1996

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18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE LEASE RECORDS

DATE 3/4/96

(This space for Federal or State office use)

505-746-6651

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE 4/5/96

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side