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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1979

O.C.C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-015-23072

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3849
7. Unit Agreement Name
8. Farm or Lease Name Fourmile Fed Com
9. Well No. 1
10. Field and Pool, or Wildcat Penasco Draw-Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator  
Mesa Petroleum Co.

Address of Operator  
1000 Vaughn Building / Midland, Texas 79701

Location of Well  
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3694.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 12-9-79. Drilled to 359' and ran 9 jts of 13-3/8", 48#, H-40, STC casing set at 355' RKB; float at 314'. Cemented with 375 sx class "C" + 2% CaCl. Circulated 75 sx to surface w/no fall back. PD at 5:45 PM. WOC total of 18 hours then tested BOPs & casing to 600 psi for 30 min - ok. Reduced hole to 11" and drilled ahead on 12-10-79.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. E. Mathis</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>12-11-79</u>
XC: PARTNERS, MEC, TLS, JWH, NMOC (3), FILE		
APPROVED BY <u>W. A. Gessert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>12-11-79</u>
CONDITIONS OF APPROVAL, IF ANY:		