

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

- C-116
Revised 1-1-65

P.O. BOX 1756, HOBBS, NEW MEXICO 88240		PENASCO-DRAW		MOLEGAMP BURSUM		EDDY																							
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST		WATER OIL		PROD. DURING TEST		GAS M.C.F.		GAS-OIL RATIO CU.FT/BSL							
		U		S		T		R																					
JURNILE FEED-CON-		#1		0		26		18s		24e		03-22-80		w/o		20				48		14.5		49.824.6		210		8,537	

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O. C. D.

ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

DAVIS SERVICES, INC. - WELL TEST