

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85

RECEIVED

JUL 25 1980

C. C. D.

CLERK

Mesa Petroleum Co. ✓
Address
1000 Vaughn Building / Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Atch. 1-1-85) (Gas must NOT be flared after 9-1-82 UNLESS AN EXCEPTION TO IS OBTAINED Rule 306)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name FOURMILE STATE	Well No. 1	Pool Name, Including Formation Wildcat UNDESIGNATED PENN	Kind of Lease State, Federal or Fee STATE
Location Unit Letter 0 : 660' Feet From The SOUTH Line and 1980 Feet From The EAST Line of Section 26 , Township 18SOUTH Range 24 EAST , NMPM, EDDY County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO CRUDE OIL Purchasing Co	Address (Give address to which approved copy of this form is to be sent) BOX 159, ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TO BE DETERMINED	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 26	Twp. 18	Rge. 24	Is gas actually connected? NO	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12-9-79	Date Compl. Ready to Prod. 3-6-80		Total Depth 8744'		P.B.T.D. 6673'			
Pool UNDESIGNATED	Name of Producing Formation PENN		Top Oil/Gas Pay 6488'		Tubing Depth 6404'			
Perforations 6497' - - - 6558'					Depth Casing Shoe 6760'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8	355'	375
11"	8 5/8	1199'	200 + 700 + 200
7 7/8"	4 1/2	6760'	1600
	2 3/8	6404'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-7-80	Date of Test 3-25-80	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 20 PSI	Casing Pressure PKR	Choke Size 18/64
Actual Prod. During Test 17	Oil-Bbls. 17	Water-Bbls. 5	Gas-MCF 105

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Mathis
R. E. MATHIS (Signature)
REGULATORY COORDINATOR (Title)

OIL CONSERVATION COMMISSION

JUL 28 1980

APPROVED _____, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dry well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for use on new and recompleted wells.