

UNIT A FC
S.G.S.
UNIT OF FICE
TRANSPORTER
PERATOR
ORATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Superseded by 1-1-85
Effective 1-1-85

MAR 7 1980

Hanson Oil Corporation
O. C. D.
ARTESIA, OFFICE

P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)
New Well ☒ ☐ ☐
Completion ☐ ☐ ☐
Change in Ownership ☐ ☐ ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Ginsberg Federal
Well No.: 15
Pool Name, including Formation: Shugart y-58-8-0 Grayburg-Queen
Kind of Lease: Federal
Lease No.: NM-025503

Location
Unit Letter: A
Feet From The North Line and 990 Feet From The East
Line of Section: 35 Township: 18S Range: 30E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent): P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent): Phillips Bldg., Odessa, Texas 79760
If well produces oil or liquids, give location of tanks:
Unit: A Sec.: 35 Twp.: 18S Rge.: 30E
Is gas actually connected? No/25 When 7-12-80 As soon as possible
as per A.J. Deem - 7-17-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reater ☐ Drill Reater ☐
Date Spudded: 11-29-79 Date Compl. Ready to Prod.: 2-14-80 Total Depth: 3611' P.B.T.D.:
Elevations (DF, RKB, RT, GR, etc.): 3428.7' G.L. Name of Producing Formation: Grayburg-Queen -G Top Oil/Gas Pay: 1935' Tubing Depth: 3438'
Perforations: 1935-2071 2144-86 2243-2320 3156-77 3226-33 3426-33 3476-79 3494-99 3537-54 Depth Casing Shoe: 3611'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 11" 7-7/8"
CASING & TUBING SIZE: 8-5/8" 5-1/2"
DEPTH SET: 691' 3611.75'
SACKS CEMENT: 275 SX - Circ 895 SX

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks: 2-14-80 Date of Test: 2-22-80 Producing Method: Pumping
Length of Test: 24 hr Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: 30 Water-Bbls.: 180 Gas-MCF: 26

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (meter, back pr): Tubing Pressure (psia-in): Casing Pressure (psia-in): Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: [Signature]
Production Clerk
March 5, 1980
OIL CONSERVATION COMMISSION
APPROVED: MAR 14 1980
BY: W.A. Gussert
TITLE: SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.